

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS WELL LOG ELECTRIC LOGS ☒ X WATER SANDS LOCATION INSPECTED SUB REPORT abd

* Workover eff. 12-8-88 920720 open fr. Roseland to Interline eff. 3-1-92:
970822 Interline to Celsins eff. 5-1-97:

DATE FILED 11-19-84

LAND FEE & PATENTED

STATE LEASE NO. ML 21836

PUBLIC LEASE NO

INDIAN

DRILLING APPROVED 11-23-84 - OIL

SPUDDED IN 4-23-85

COMPLETED 5-29-85 POW OUT TO PRODUCING

INITIAL PRODUCTION 75 BOPD, 30 mcf,

GRAVITY API 30

GOR 400:1

PRODUCING ZONES 5380-5622 Green River * 5080-5600

TOTAL DEPTH 6008

WELL ELEVATION 5806

DATE ABANDONED

FIELD UNDESIGNATED Monument Butte

UNIT

COUNTY DUCHESNE

WELL NO STATE #14-32

API #43-013-31039

LOCATION 810' FSL

FT. FROM (N) (S) LINE.

809' FWL

FT. FROM (E) (W) LINE.

SW SW

1 4 - 1 4 SEC

32

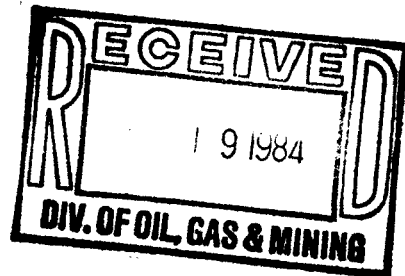
TWP	RGE	SEC	OPERATOR	TWP	RGE	SEC	OPERATOR
				8S	16E	32	Celsins Energy Co. Interline Resources Corp. ROSELAND OIL & GAS INC

QUATERNARY	Star Point	Chinle	Molas
Alluvium	Wahweap	Shinarump	Manning Canyon
Lake beds	Masuk	Moenkopi	Mississippian
Pleistocene	Colorado	Sinbad	Humburg
Lake beds	Sego	PERMIAN	Brazer
TERTIARY	Buck Tongue	Kaibab	Pilot Shale
Pliocene	Castlegate	Coconino	Madison
Salt Lake	Mancos	Cutler	Leadville
Oligocene	Upper	Hoskinnini	Redwall
Norwood	Middle	DeChelly	DEVONIAN
Eocene	Lower	White Rim	Upper
Duchesne River	Emery	Organ Rock	Middle
Uinta	Blue Gate	Cedar Mesa	Lower
Green River	Ferron	Halgate Tongue	Ouray
Green River	Frontier	Phosphoria	Elbert
	Dakota	Park City	McCracken
	Burro Canyon	Rico (Goodridge)	Aneth
	Cedar Mountain	Supai	Simonson Dolomite
	Buckhorn	Wolfcamp	Sevy Dolomite
	JURASSIC	CARBON I FEROUS	North Point
Wasatch	Morrison	Pennsylvanian	SILURIAN
Stone Cabin	Salt Wash	Oquirrh	Laketown Dolomite
Colton	San Rafael Gr.	Weber	ORDOVICIAN
Flagstaff	Summerville	Morgan	Eureka Quartzite
North Horn	Bluff Sandstone	Hermosa	Pogonip Limestone
Almy	Curtis		CAMBRIAN
Paleocene	Entrada	Pardox	Lynch
Current Creek	Moab Tongue	Ismay	Bowman
North Horn	Carmel	Desert Creek	Tapeats
CRETACEOUS	Glen Canyon Gr.	Akah	Ophir
Montana	Navajo	Barker Creek	Tintic
Mesaverde	Kayenta		PRE CAMBRIAN
Price River	Wingate	Cane Creek	
Blackhawk	TRIASSIC		

Engineering
Wellsite Supervision
Lease Operating

COCHRANE RESOURCES, INC.

P.O. Box 1656
Roosevelt, Utah 84066
Phone (801) 722-5081



November 19, 1984

State of Utah
Department of Natural Resources
Division of Oil, Gas, & Mining
4241 State Office Building
Salt Lake City, Utah 84114
Attention: Mr. Ron Firth

Dear Mr. Firth:

Find enclosed for your consideration the A.P.D.'s for the following Roseland Oil & Gas, Inc. wells:

State 24-32
Sec. 32, T8S, R16E, S.L.B. & M.
Duchesne County, Utah

State 14-32
Sec 32, T8S, R16E, S.L.B. & M.
Duchesne County, Utah

State 23-32
Sec. 32, T8S, R16E, S.L.B. & M.
Duchesne County, Utah

The Archeological surveys were done by Dr. F.R. Hauck of AERC, P. O. Box 853, Bountiful, Utah, 84010, (801) 292-7061. Dr. Hauck will be contacting your office by telephone in connection with these surveys.

If you have any questions please feel free to contact Mr. Ken Allen at 801-722-5081.

Sincerely Yours,

Ellen Rasmussen

Ellen Rasmussen for
Ken Allen

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MININGML- 21836
B-22648-00

License, Registration and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☐Other ☐Single Zone ☐Multiple Zone ☐

2. Name of Operator

Roseland Oil & Gas, Inc.

3. Address of Operator

P. O. Box 404 Tyler, Texas 75710

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

810' FSL, 809' FWL SW/SW

At proposed prod. zone

Green River

5. Well No.

State 14-32

10. Field and Pool, or Wildcat

Wildcat UNDESIGNATED

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 32, T8S, R16E, S.L.

14. Distance in miles and direction from nearest town or post office*

12.0 miles southwest of Myton, Utah

12. County or Parrish 13. State
Duchesne Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

809'

16. No. of acres in lease
16017. No. of acres assigned to this well
40

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

6200' *Wash*

20. Rotary or cable tool

Rotary

21. Elevations (Show whether DT, RT, GR, etc.)

5806' GR

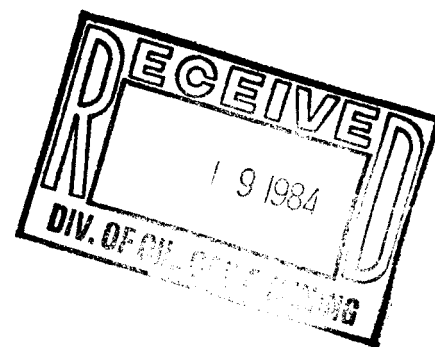
22. Approx. date work will start*

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
10 3/4"	8 5/8"	24#	300'	Cement to Surface
7 7/8"	5 1/2"	17#	6200'	As Required

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING
DATE: 11/23/84
BY: *John R. Bay*



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24.

Signed

W. Allen

Title

Agent for Roseland Oil & Gas 11-16-84

Date

(This space for Federal or State office use)

Permit No.

Approval Date

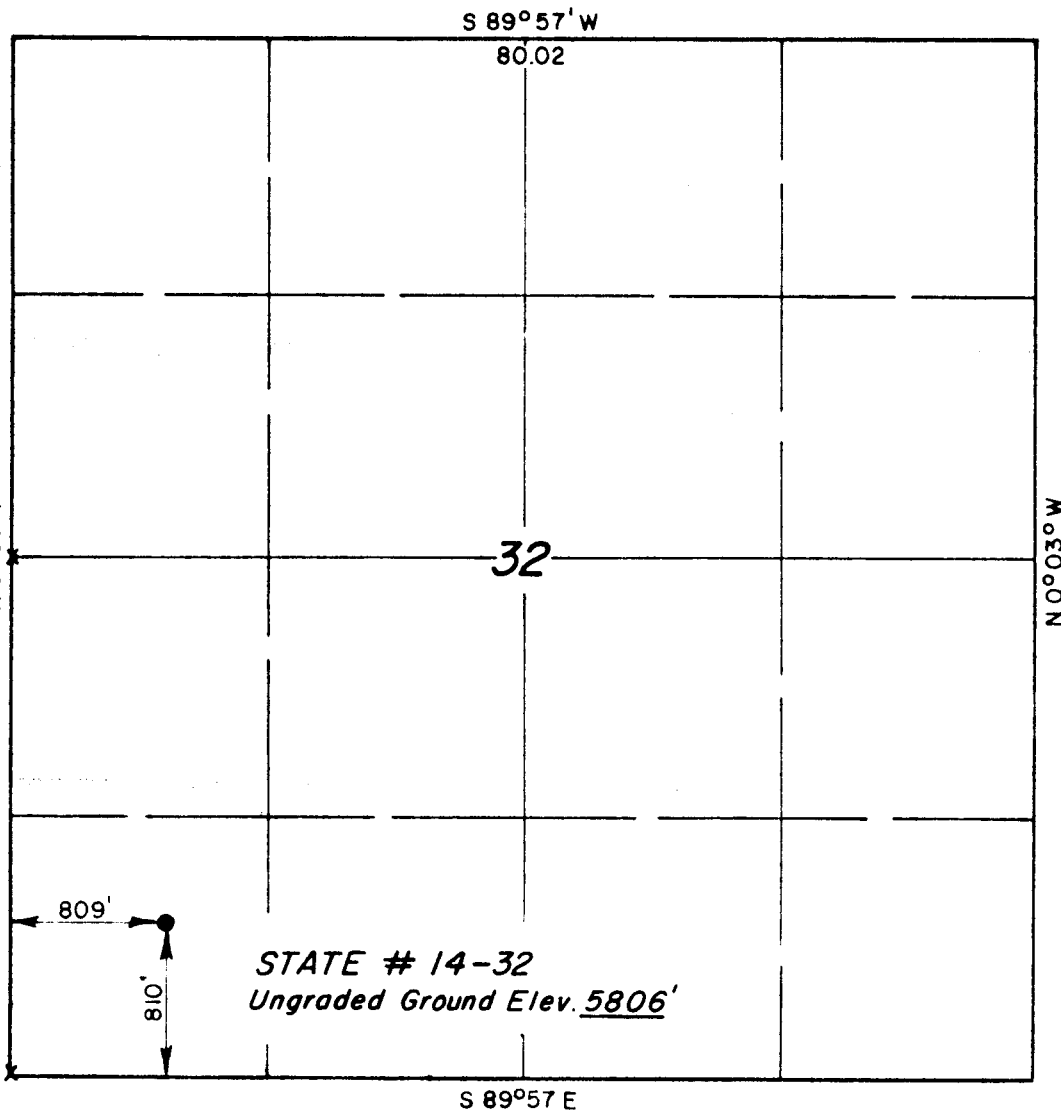
Approved by

Title

Date

Conditions of approval, if any:

T 8 S , R 1 6 E , S . L . B . & M .



X = Section Corners Located

PROJECT
ROSELAND OIL & GAS INC.

Well location, **STATE # 14-32**
located as shown in the SW 1/4 SW 1/4
Section 32, T 8 S, R 1 6 E, S . L . B & M.,
Dushesne County, Utah



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. Felt
REGISTERED LAND SURVEYOR
REGISTRATION NO 5709
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	11-8-84
PARTY	RK, JF DLS	REFERENCES	GLO Plat
WEATHER	RAIN	FILE	UINTAH

8 POINT COMPLIANCE PROGRAM

WELL NAME: Roseland State 14-32

LOCATION: S.W. of S.W. Sec 32, T85, R16E, S.L.M.

1. ESTIMATED TOP OF GEOLOGIC MARKERS:

Douglas Creek member of Green River Formation	4900'
Basial Green River	6000'
Wasatch	6200'

2. ESTIMATED TOPS OF ANTICIPATED WATER, OIL, GAS, OR MINERALS:

Water:	0 to 4500
Oil and Gas:	4500 to 6200

3. B.O.P. EQUIPMENT AND TESTING: (Minimum specifications)

The rig will be equipped with 10", 3000 PSI, double ram B.O.P.'s with a 10", 3000 PSI annular type B.O.P. Pipe rams and blind rams will be tested to 2000 PSI, and the annular B.O.P. will be tested to 1500 PSI before drilling out from surface casing. Pipe rams will be operationally checked each day, and blind rams every trip out of the hole.

Accessories to B.O.P.'s include Kelly Cock, floor safety valve, and choke manifold of equivalent pressure rating.

4. DRILLING EQUIPMENT AND CASING PROGRAM:

(A) Surface hole: 300' of 10 3/4" hole will be drilled with an air rig, and cased with 8 5/8", 24#, J-55 Casing. The casing will be cemented to surface.

(B) Main hole: 6200' of 7 7/8" hole will be drilled with a Rotary Drilling Rig, and cased to surface with 5 1/2", 17#, J-55, casing if productive. Cement program will be determined at that time.

5. MUD PROGRAM AND MONITORING EQUIPMENT:

0 to 4500':	Drill with fresh water.
4500' to T.D.:	Drill with KCL water (approximately 30,000 PPM chlorides)

No Monitoring equipment will be used. Loss circulation and kicks will be determined from visual inspection of pit or mud logger, although neither is anticipated.

8 POINT COMPLIANCE PROGRAM

6. ANTICIPATED TESTING, LOGGING, CASING PROGRAMS:

- (A) No DSTs will be run.
- (B) Logging program: DLL with Gamma Ray and Micro SFL from PBTD to 300'. FDC, CNL from PBTD to approximately 4500'. Mud log from 3000' to PBTD.
- (C) No coring is anticipated.

7. ANTICIPATED ABNORMAL PRESSURE TEMPERATURE OR HAZARDS:

None anticipated.

Anticipated bottom hole pressure is 3000 PSI.

8. ANY OTHER PLANS OR CONDITIONS:

The anticipated starting date is November 20, 1984 if all conditions can be met. Drilling operations are expected to last 10 days from spud to rig release.

ROSELAND OIL & GAS, INC.

PROPOSED LOCATION

TOPO.

MAP "A"

SCALE 1" = 4 MI.

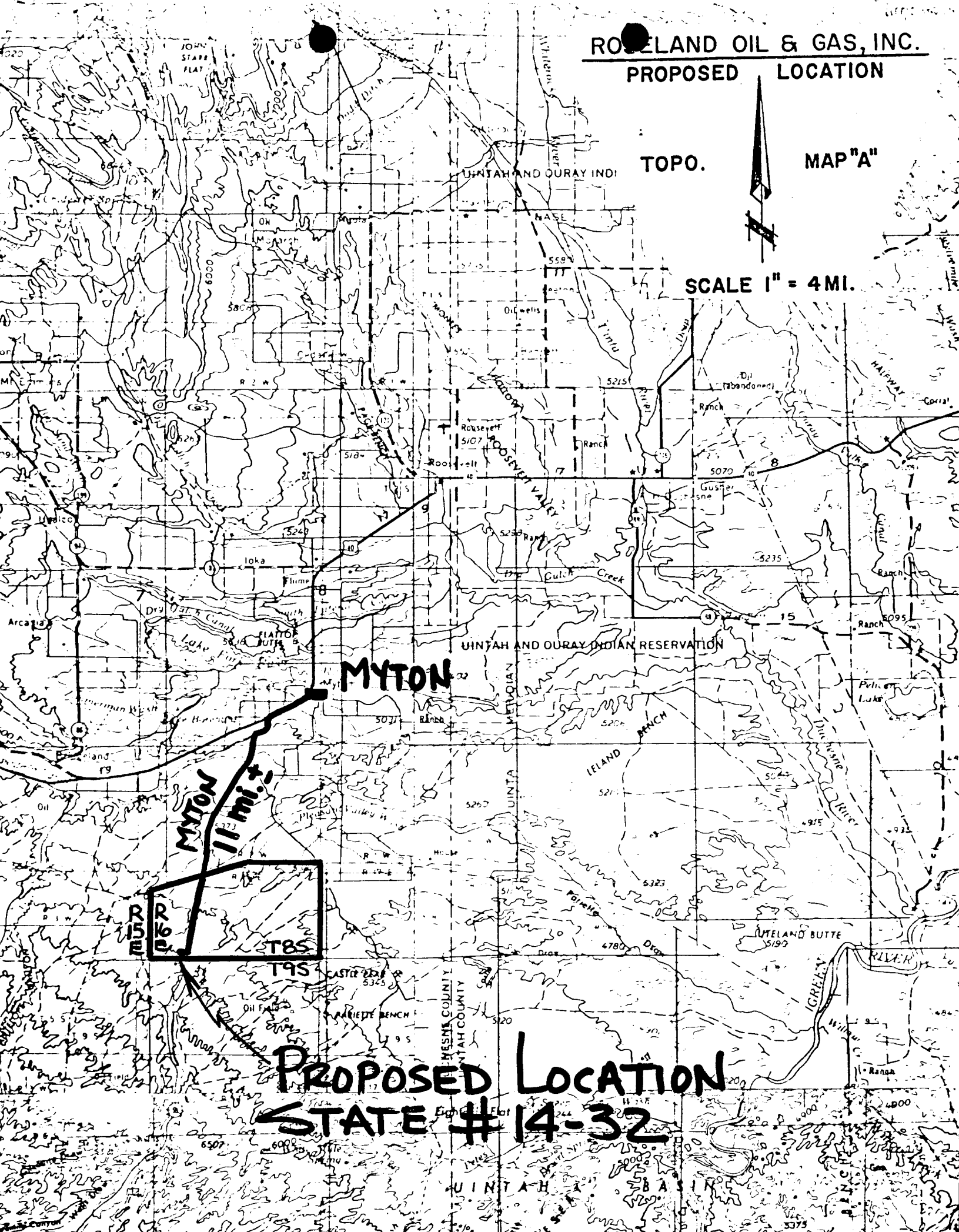
MYTON

MYTON
11 mi.

R 15E
R 16E

T 8S
T 9S

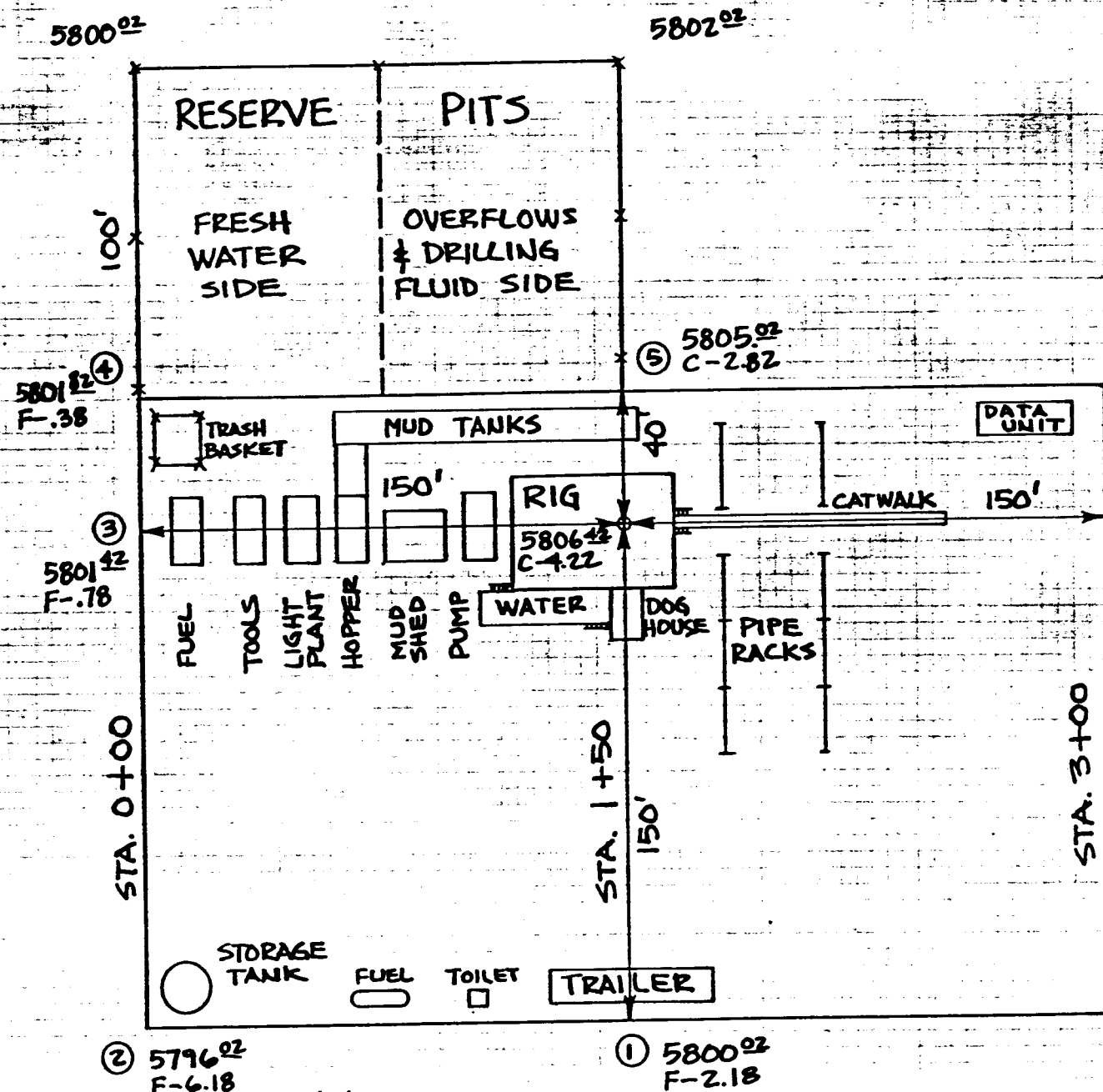
PROPOSED LOCATION
STATE # 14-32



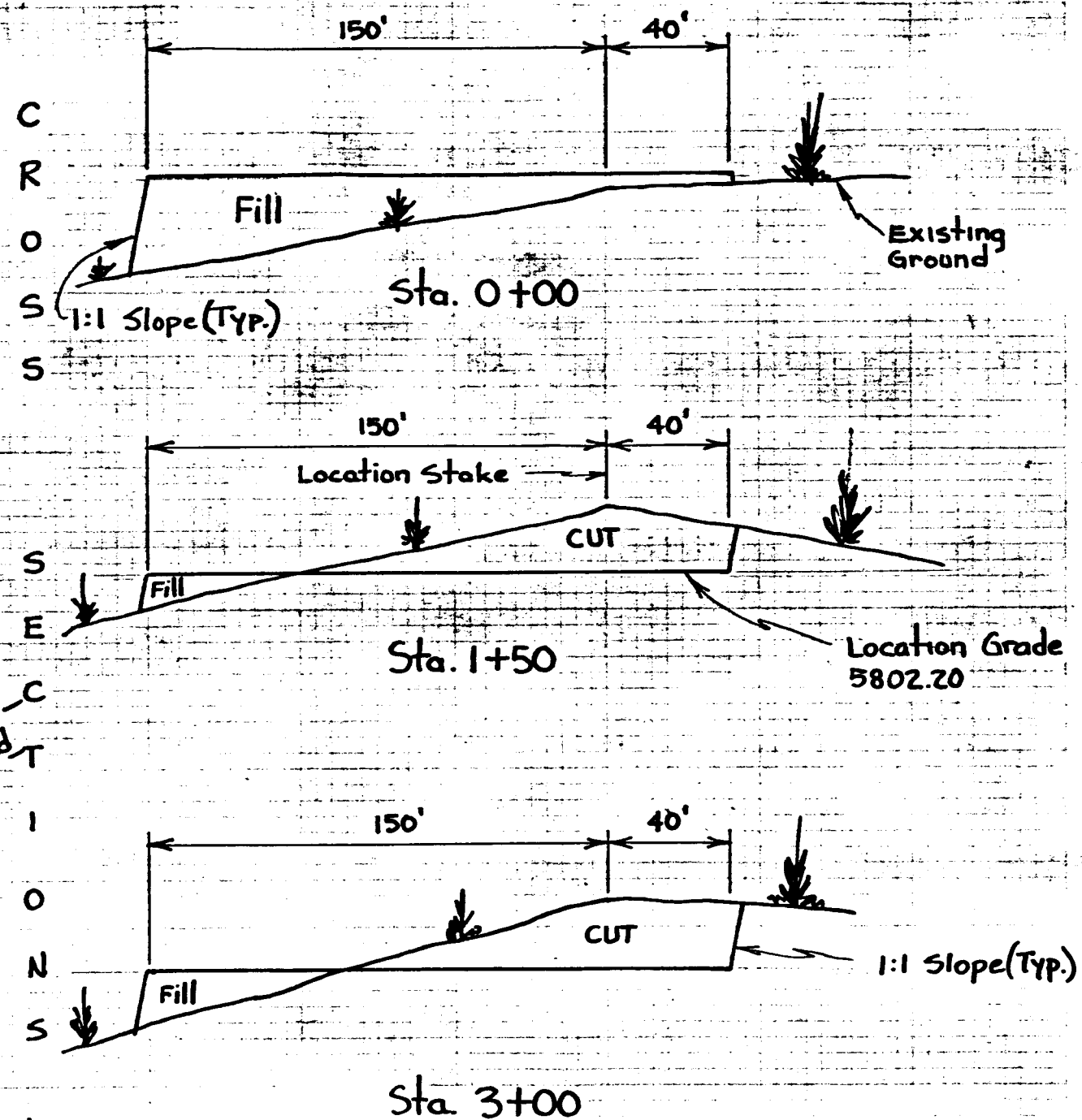
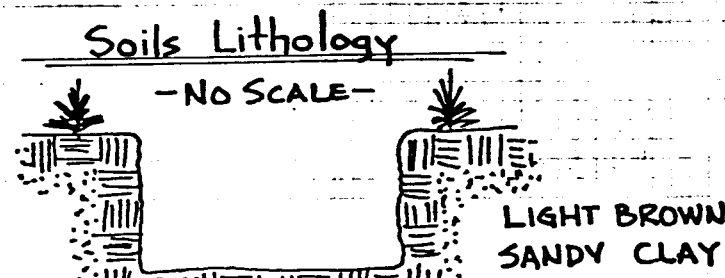
ROSELAND OIL & GAS INC.

State # 14-32

North
Scale: 1" = 50'
Date: 11-12-84



Topsoil Stockpile



SCALES
1" = 10'
1" = 50'

Approximate Yardages

Cu. Yds. CUT = 3181.80

Cu. Yds. FILL = 2592.86

ROSELAND OIL & GAS, INC.
PROPOSED LOCATION

TOPO.

MAP "B"



SCALE 1" = 2000'

ROAD CLASSIFICATION
Light duty road, all weather, improved surface Unimproved road fair or dry weather



QUADRANGLE LOCATION

PROPOSED LOCATION
STATE #14-32

R 15 E
R 16 E

T 8 S
T 9 S

Proposed Access
Road 0.15 mi. ±

US HW 40 - 9.25 mi. ±
MILTON, UT - 10.85 mi. ±

PROPOSED LOCATION
STATE #14-32

R
15
E

R
16
E

T8S
T9S

Proposed Access
Road 0.15 mi. ±

Wells

peak

Transco
Exploration Company
A Subsidiary of Transco Energy Company

2800 Post Oak Boulevard
P. O. Box 1396
Houston, Texas 77251
713-439-2000

November 9, 1984

09-121
RECEIVED

(NOV 15 1984

STATE ENGINEER
PRICE, UTAH

State of Utah
Natural Resources and Energy
Division of Water Rights
74 West Main
Price, Utah 84501

Attention: Mark Page

RE: TXP - Iron Springs #1-3
San Juan County, Utah

Gentlemen:

This will confirm your telephone conversation of November 9, 1984, with Cammye Singletary of this office. Transco desires to use the water source on Mr. Lou Calvert's land. This source has previously been assigned Permit Number 09121 by your office, and the Application to Appropriate Water is approved for "water for drilling purposes".

Transco proposes to drill the above referenced well at the following location:

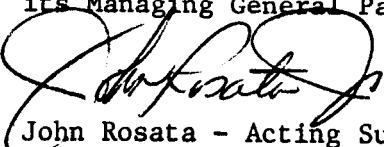
1714' FEL and 271' FSL of Section 3 (SW $\frac{1}{4}$ SE $\frac{1}{4}$)
T33S, R25E, San Juan County, Utah

We plan to spud this well on or about December 1, 1984. We anticipate this project being complete by March 1, 1985. Additionally, we feel that 7 acre/ft. will be a reasonable quantity of water used for the drilling and completion of this well.

If you require additional information, please contact me at (713) 439-3502 or Cammye Singletary at (713) 439-3503.

Sincerely,

TXP OPERATING COMPANY
By Transco Exploration Company
its Managing General Partner


John Rosata - Acting Supervisor
Regulatory and Environmental Affairs

cc: Department of Natural Resources
Division of Oil, Gas, and Mining

OPERATOR Rosebud Oil & Gas, Inc. DATE 11-21-84
WELL NAME State 14-32
SEC SW SW 32 T 85 R 16E COUNTY Lincoln

43-013-31039
API NUMBER

State
TYPE OF LEASE

CHECK OFF:

☒

PLAT

☒

BOND

☒

NEAREST WELL

☐

LEASE

☒

FIELD

☒

POTASH OR
OIL SHALE

PROCESSING COMMENTS:

Water & - Joe Shields 47-1710 T 5961
State History &
D.O. from Guffy - Rec'd 11/23/84

APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☐

c-3-a

CAUSE NO. & DATE

☒

c-3-b

☐

c-3-c

STIPULATIONS:

Gulf Oil Exploration and Production Company

P. O. Box 2619
Casper, WY 82602

November 21, 1984

RECEIVED
NOV 23 1984

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
#3 Triad Center, #350
Salt Lake City, Utah 84180-1203

**DIVISION OF
OIL, GAS & MINING**

Attention: Ms. Arlene Sollis

Re: Designation of Operator
State #32-24
State #32-23
State #32-14
GLN 8-22648-00
Township 8 South, Range 16 East
Section 32: SW/4
Duchesne County, Utah

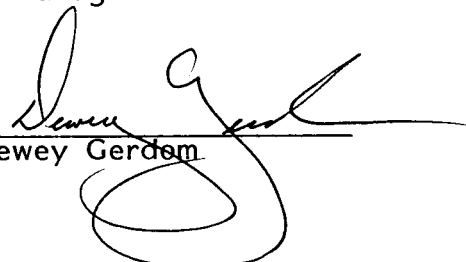
Gentlemen:

Please find enclosed an original and two carbon copies of the Designation of Operator for State Lease #ML-21836. If you require anything further at this time, please do not hesitate to contact me at 1-307-235-1311.

Very truly yours,

W. R. Wimbish
Land Manager

By


Dewey Gerdem

DG/mls

Enclosure



DESIGNATION OF OPERATOR

The undersigned is, on the records of the Department of Natural Resources, Division of State Lands, holder of lease, ML 21836 :

and hereby designates

NAME: Roseland Oil and Gas, Inc.
ADDRESS: 337 Republic Bank Tyler
Tyler, Texas 75710

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Director of the Division of State Lands or his representative may serve written or oral instructions in securing compliance with the Rules and Regulations Governing the Issuance of Mineral Leases with respect to (describe acreage to which this designation is applicable):

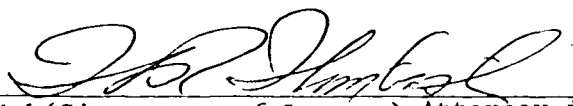
Township 8 South, Range 16 East
Section 32: SW/4

Duchesne County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Rules and Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Director, Division of State Lands or his representative.

The lessee agrees promptly to notify the Division of State Lands of any change in the designated operator.


W.R. Wimbish (Signature of Lessee) Attorney-in-Fact
Gulf Oil Corporation
P.O. Box 2619
Casper, Wyoming 82602

November 21, 1984
(Date)

(Address)



STATE OF UTAH
NATURAL RESOURCES
Water Rights

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dee C. Hansen, State Engineer

453 South Carbon Avenue • P.O. Box 718 • Price, UT 84501 • 801-637-1303

RECEIVED
NOV 23 1984

November 20, 1984

DIVISION OF
OIL, GAS & MINING

Division of Oil, Gas & Mining
Attn: Arlene Sollis
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Dear Arlene:

Enclosed please find a letter from Transco Exploration Company regarding the drilling of Iron Springs #1-3 Well in San Juan County, Utah. This refers to a valid water right and we do recognize the right.

If you have any questions, please contact us.

Sincerely,

A handwritten signature in cursive script, reading "Mark P. Page". The ink is dark and the signature is fluid, with a prominent loop at the end.

Mark P. Page
Area Engineer

Enclosure

MPP/mjk



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 23, 1984

Roseland Oil & Gas Company
P. O. Box 404
Tyler, Texas 75710

Gentlemen:

Re: Well No. State #14-32 - SW SW Sec. 32, T. 8S, R. 16E
810' FSL, 809' FWL - Duchesne County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Rule C-3 (b), General Rules and Regulations and Rules of Practice and Procedure.

In addition, the following actions are necessary to fully comply with this approval:

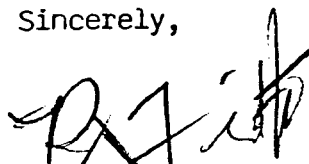
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Roseland Oil & Gas Inc.
Well No. State #14-32
November 23, 1984
Page 2

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31039.

Sincerely,

A handwritten signature in dark ink, appearing to read 'R. J. Firth', with a stylized flourish at the end.

R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: State Lands

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

API #43-013-31039

NAME OF COMPANY: ROSELAND OIL & GASWELL NAME: STATE 14-32SECTION SW SW 32 TOWNSHIP 8S RANGE 16E COUNTY DuchesneDRILLING CONTRACTOR Ram Air DrillingRIG # SPUDDED: DATE 4-23-85TIME 9:00 AMHOW AirDRILLING WILL COMMENCE 4-26-85 - Olsen, Rig #5REPORTED BY Don Shull (Cochrane Resources)TELEPHONE # 722-5081DATE 4-24-85 SIGNED AS

COCHRANE RESOURCES, INC.

Engineering
Wellsite Supervision
Lease Operating

P.O. Box 1656
Roosevelt, Utah 84066
Phone (801) 722-5081

April 26, 1985

State of Utah
Department of Natural Resources
Division of Oil, Gas, & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

APR 29 1985

DIVISION OF OIL
GAS & MINING

Dear Sir:

This letter is to advise you that Roseland Oil & Gas Inc. spudded the State 14-32 well located in section 32, T8S, R16E, S.L.M., Duchesne County on April 23, 1985 at 9:00 A.M. with a dry hole digger.

8 5/8", 24#, surface casing was set at 286' and cemented to surface with 190 sacks class "A" cement, 2% calcium chloride, 1/4 # flocele. Had good returns on cement.

Olsen Drilling rig # 5 will be the rotary rig drilling this well for Roseland Oil & Gas Inc.

Sincerely Yours,

Ellen Rasmussen

Ellen Rasmussen
Office Manager
Agent for Roseland Oil & Gas.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ML 21836	
2. NAME OF OPERATOR Roseland Oil & Gas, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 1656 Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 810' FSL 809' FWL		8. FARM OR LEASE NAME State	
		9. WELL NO. 14-32	
		10. FIELD AND POOL, OR WILDCAT	
		11. SEC., T., R., M., OR S.E. AND SUBST OR ASSA Sec 32, T8S, R16E, SLM	
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, RT, OR, etc.) 5806 G.R.	12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input checked="" type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Roseland Oil & Gas intends to perforate additional Green River from 5286' to 5306' with 4" csg gun 4 shots per ft and to frac the interval with gelled water and 20/40 frac sand. The well will then be put back on production from all zones.

18. I hereby certify that the foregoing is true and correct

SIGNED Malin TITLE Agent DATE october

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ROSELAND OIL & GAS INC.

STATE 14-32

COMPLETION PROCEDURE

WELL DATA: Casing: 8 5/8", 24#, set at 294'. Cemented to surface.

5 1/2", 17#, set at 6005'. Cemented with 316 sacks cement.

K.B. 13'

PBTD: 5961'

PROCEDURE

1. Rig up on well. Install B.O.P.'s. Pick up and run in the hole with bit and 5 1/2" casing scraper. Clean well out to PBTD and displace hole to 5% KCL water with claystay at 5961'.
2. Pull tubing out of the hole and run Gamma Ray, CBL, CCL log from PBTD to 200' above cement top at approximately 3800'.
3. Pressure test casing to 3000 PSI and swab fluid level down and perforate well from:

5618' - 22'	4'	8 holes
5558' - 70'	12'	24 holes
5534' - 38'	4'	8 holes
5528' - 32'	4'	8 holes
5510' - 16'	6'	12 holes
5494' - 5508'	14'	28 holes
5454' - 62'	8'	16 holes
5444' - 52'	8'	16 holes
5404' - 30'	26'	52 holes
5392' - 5402'	10'	20 holes
5380' - 90'	10'	20 holes
TOTAL	106'	212 holes

4. Run in the hole with 5 1/2" bridge plug and packer. Set bridge plug at 5650' and packer at 5480'. Break down perfs with 150 bbls 3% KCL water and 100 balls. Move plug to 5480' and packer to 5350'. Break down perfs with 150 bbls 3% KCL and 150 balls. Move plug to 5650' and packer to 5750'.
5. Swab well for cleanup. Release packer and run across perfs. Swab fluid level down to 5000' and pull out of the hole to frac well.

Completion procedure continued:

6. Frac well with gelled 3% KCL water and 20/40 frac sand. Program to follow. Shut well in overnight. (Note: the frac job should work out to be about the same size as the 24-32 job.)
7. Flow and swab well for cleanup and evaluation.
8. If well swabs satisfactorily place well on production. Run end of tubing below perfs, seating nipple at approximately 5500', and anchor at 5300'. Run 1 1/2" top hold down pump, 4-1" wt. rods, and 3/4" plain rods to surface.

ROSELAND OIL & GAS INC.

STATE 14-32
COMPLETION

5-16-85: Moved rig and equipment from Western yard to location and rigged up. Nipple up 6", 5000 # B.O.P. and unload 187 jts of 2 7/8", J-55 tubing. Shut down for night. (Western rig # 22)

Daily cost: \$1,650.00

5-17-85: Make up 4 3/4" bit and 5 1/2" scrapper. Pick up 184 jts of 2 7/8", 8rd tubing. Tag at 5956'. Hook up and reverse circulate with 125 bbls 5% KCL water with clay stay. Work tubing to 5959'. Pull out of hole with tubing and bit and scrapper. Rig up Gearhart wireline and run CBL, CCL, GR logs under 1000# PSI. Estimated cement top at 4,037'. WL depth 5,953'. Tested casing to 3000 PSI, tested O.K. Rigged down wireline and make up notch collar with bar through. Run in hole with 154 jts tubing to 5010'. Rig up and swab fluid level to 3000'. Shut well in for night.

Daily cost: \$2,661.00 Cum cost: \$4,311.00

5-18-85: Pull out of hole with 154 jts of tubing. Rig up Gearhart wireline. Perforate the following intervals with 2 SPF, 6 runs, 106', 212 holes:

5380' - 90'	5392' - 5402'	5404' - 30'
5444' - 52'	5454' - 62'	5494' - 5508'
5510' - 16'	5528' - 32'	5534' - 38'
5558' - 70'	5618' - 22'	

Rig down Gearhart and make up Mountain States 5 1/2" R.B.P. and H.D. packer. Run in hole and set bridge plug below perfs at 5668'. Pick up and set packer at 5474'. Rig up and swab. Initail fluid level at 3100'. Final fluid level at 5470'. 5 swab runs. Last run 1/2 hour, last 2 runs dry. Recovered 13 bbls load water and no oil. Shut in for night.

Daily cost: \$10,000.00 Cum cost: \$14,311.00

5-19-85: Break down on perfs from 5622' to 5494' using 182 bbls 3% KCL with claystay. Maximum tubing pressure 4700 PSI at 6.5 BPM. Average tubing pressure 4600 PSI at 6.5 BPM. Initial shut in pressure 1900, 1500 after 5 minutes, 1360 PSI after 10 minutes, 1230 PSI after 15 minutes.

STATE 14-32
COMPLETION

5-19-85: cont.

Tubing pressure 0 PSI. Initial fluid level 5370'. One swab run, no fluid. Rig up Halco to break down perfs 5494' to 5622', 88 holes with 100 balls and 182 bbls 3% KCL with claystay. Release packer. Run in hole to 5668'. Pick up R.B.P., move and set at 5485', set packer at 5468'. Attempt to test packer, move packer up to 5271'. Attempt to test down casing. Still leaked around. Started break down on perfs 5380' to 5462', (packer holding), 150 balls and 183 bbls 3% KCL with claystay. Maximum tubing pressure 4250 PSI at 9.7 BPM, average tubing pressure 4000 PSI at 10.0 BPM. Initial shut in pressure 1250 PSI, 1160 PSI after 5 minutes, 1110 PSI after 10 minutes, 1050 PSI after 15 minutes. Rigged down Halco and flowed back 20 bbls load water. Released packer and run in hole and pick up R.B.P. and released. Pull out of hole with tubing and tools. Balls hanging up tools. Change out packer. Run in hole with 162 jts of tubing. Set packer at 5271'. Rigged up swab. Initial fluid level at surface. Final fluid level at 5100'. Made 10 swab runs, recovered 29 bbls load water, 10 bbls new oil. One bbl per hour final rate. 65% final oil. Shut well in for weekend.

Daily cost: \$7,174.00 Cum cost: \$21,485.00

5-20-85: Shut in for Sunday.

5-21-85: Shut in tubing pressure 475#. Shut in 37 hours. Initial fluid level 300', final fluid level 2600'. Attempt to make sinker bar run, release packer, let tubing flow down. 18 bbls new oil, one sinker bar run, three swab runs. Recovered 21 bbls load water, 12 bbls new oil. 30 bbls new oil total. Rig down swab and pull out of hole with tubing and packer. Rig up Dowell and frac perfs 5380' to 5622', 212 holes.

Pumped 24,000 gal. YF4G pad.
Pumped 6,000 gal YF3G with 2#/gal 20/40 sand.
Pumped 6,000 gal YF3G with 4#/gal 20/40 sand.
Pumped 8,000 gal YF3G with 5#/gal 20/40 sand.
Pumped 16,000 gal YF3G with 6#/gal 20/40 sand.
Pumped 16,000 gal YF3G with 8#/gal 20/40 sand.

Maximum casing pressure 2300 PSI at 60BPM, average casing pressure 1750 PSI at 60 BPM. Initial shut in pressure 1630 PSI, 1550 PSI after 5 minutes, 1420 PSI after 10 minutes, 1320 PSI after 15 minutes. 135 bbls KCL with claystay used as displacement fluid. Job started at 12:42 P.M., done at 1:30 P.M.

Daily cost: \$34,051.00 Cum cost: \$55,536.00

ROSELAND OIL & GAS INC.

STATE 14-32
COMPLETION

5-25-85: Shut in tubing pressure 290#. Shut in 13 1/2 hours. Shut in casing pressure 500#. Open to tank, bled gas off and tried to flow and plugged off. Attempted to make sinker bar run, reversed circulate 50 bbls KCL water. Flowed 1 hour. Made sinker bar run and 1 swab run. Flowed 1 1/2 hours. Made 3 swab runs and started flowing at 1:00 P.M., flowed to 4:15 P.M. Made 4 runs. Made 12 bbls load water, 29 bbls new oil. Flowed 12 bbls load water and 28 bbls new oil. Total 24 bbls load water, 57 bbls new oil. 6 1/2 bbls per minute final rate. 75% final oil. Moderate to strong gas. Shut in casing pressure 400#. Left well open to tank on a 30/64 choke at 4:30 P.M.

Daily cost: 2,111.00 Cum cost: \$83,597.00

5-26-85: Shut in for weekend.

5-27-85: Shut in for weekend.

5-28-85: Well shut in for Memorial Day weekend. Shut in tubing pressure 0 PSI. Shut in casing pressure 700 PSI.

Daily cost: \$120.00 Cum cost: \$83,717.00

5-29-85: Shut in tubing pressure 0 PSI. Shut in 71 1/2 hrs. Plugged off. Shut in casing pressure 700#. Bled gas off casing and started flowing. Flow to frac tank. Hooked up and pumped 32 bbls 3% KCL down tubing. Rig up to run rods, prime 2 1/2" X 1 1/2" X 16' RWAC pump with 121" stroke. (top hold down). Pick up 4-1 1/2" wt. rods and 214-3/4" rods. Space out with 1-6' X 3/4" sub and 13' of 22' polish rod. Seat pump, fill tubing and pressure to 500#. Stroke pump and pressure to 1000#. Good pump action. Space 8" and hang well off.

Daily cost: \$8,444.00 Cum cost: \$92,041.00

5-30-85: Release Western rig # 22 at 8:30 A.M.

Daily cost: \$1,080.00 Cum cost: \$93,121.00

March 24 1987

Changed Pump
Lay out classen 1st tubing
Run pump 4-1 1/2" rods, 213-3/4" rods

May 23 1988
Changed Pump

Nov 11 1987

Fluid level 4960' C.P. 80 psi

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> TEST <input type="checkbox"/> OTHER <input type="checkbox"/>				5. STATE LICENSE NO. ML 21836	
2. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DEEP RELIN <input type="checkbox"/> OTHER <input type="checkbox"/>				7. UNIT ASSIGNMENT NAME	
3. NAME OF OPERATOR Roseland Oil & Gas Inc.				8. FARM OR LEASE NAME	
4. ADDRESS OF OPERATOR P.O. Box 1656 Roosevelt, Utah 84066				9. WELL NO. 14-32	
6. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 810' FSL, 809' FWL At top prod. interval reported below At total depth same				10. FIELD AND POOL OR WILDCAT Wildcat	
14. PERMIT NO. 43-013-31039				12. COUNTY OR PARISH Duchesne	
DATE ISSUED 11/23/84				13. STATE Utah	
15. DATE SPUDDED 4/24/85	16. DATE T.D. REACHED 5/4/85	17. DATE COMPL. (Ready to prod.) 5/29/85	18. ELEVATIONS (DT, BBL, RT, CR, ETC.)* 5806' G.R.	19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, RT & TV 6008'	21. PLUG BACK T.D., MD & TV 5,959'	22. IF MULTIPLE COMPL. HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS X	CABLE TOOLS
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 5380' - 5622' Green River				25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN FDC, GNL, MSFL, DLL-CBL, CCL GR LOGS				27. WAS WELL CURED no	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	287.6'	10 1/4"	190 sx "A", 2% Calcium chloride, 1 1/2' @ 1'	
5 1/2"	17#	6,005'	7 7/8"	316 sx lightweight III-S cement	
29. LINES RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACCE CEMENT*	SCREEN (MD)	
5 1/2"	surface	6,005'	316		
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	FACTORY SET			
2 7/8"	5,634.96'				
31. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)	A. CEMENT AND KIND OF MATERIAL USED				
5380' - 5622'	Acidize (see attached acid work)				
5380' - 5622'	Frac treatment, (See attached worksheet)				
32. PRODUCTION					
DATE FIRST PRODUCTION 6/15/85		PRODUCTION METHOD (Flowing, gas lift, pumps—name and type of pump) Pumping 2 1/2" X 1 1/2" X 16' top hold down pump			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 6/18/85	HOLES TESTED 24	CHERRY SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL 75	GAS—MCF. 30
FLOW, TESTING PRESS.	CASING TEST PRESS. 70	CALCULATED 24-HOUR RATE →	OIL—BBL 75	GAS—MCF. 30	WATER—BBL 0
34. DISPOSITION OF GAS (BTL, used for fuel, vented, etc.) vented			TEST WITNESSED BY Ken Allen		
35. LIST OF ATTACHMENTS Acidizing worksheet & Frac treatment report					

36. I hereby certify that the logging and attached information is complete and correct as determined from all available records

SIGNED: Ellen Hammen TITLE: Office Manager/Cochrane Resources/Agent for Roseland Oil & Gas Inc. DATE: 7/23/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 36.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Racks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORRED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CIRCULATION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERY

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Green River	5370'	5630'	"A" sand
" "	5370'	5430'	
" "	5286'	5307'	

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Lower Douglas Creek	4900'	same
" "	" "	" "
" "	" "	" "

Engineering
Wellsite Supervision
Lease Operating

COCHRANE RESOURCES, INC.

P.O. Box 1656
Roosevelt, Utah 84066
Phone (801) 722-5081

October 14, 1985

State of Utah
Department of Natural Resources
Division of Oil, Gas, & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
Attention: Mr. John Baza

Re: Gas flaring: Roseland Oil & Gas, Inc.

Dear Sir:

Please be advised that the gas gathering system has been completed and we are currently selling gas from the following wells:

Roseland State 32-32

Roseland State 24-32

Roseland State 23-32

Roseland State 14-32 ✓

Roseland State 13-32

All five wells are in Sec. 32, Twp. 8S, R16E, SLB&M, and started selling gas October 12, 1985.

The gas line to the Roseland Federal 44-31, Sec. 31, Twp. 8S, R16E, will be completed in approximately 2 weeks, at which time the gas will no longer be flared.

Let me know if you have any questions.

Yours Truly,



Ken Allen

RECEIVED

KA/er

OCT 16 1985

**DIVISION OF OIL
& GAS & MINING**

Engineering
Wellsite Supervision
Lease Operating

COCHRANE RESOURCES, INC.

P.O. Box 1656
Roosevelt, Utah 84066
Phone (801) 722-5081

September 9, 1988

Roseland Oil & Gas, Inc.
P.O. Box 404
Tyler, Texas 75710

Attn: Edger Turman

Dear Edger:

Attached is a recompletion procedure and cost estimate for the Roseland State 14-32 well. Current production from the well is 8 BOPD and 20 MCF/day of gas, and I would expect the recompletion would increase production initially to 70 BOPD and 150 MCF/day of gas.

The other wells in this field have other sands that could be recompleted also. The cost estimate and procedure for the 14-32 would apply to the other wells other than the cost of the frac would increase with the thickness of the sand. The most attractive sands in each of the wells are as follows:

State 32-32	4680' to 4690' 5416' to 5425'
State 24-32	5194' to 5205' 4920' to 4950'
State 23-32	5412' to 5550' 5285' to 5313' 5028' to 5038' 4452' to 4468'
State 13-32	5810' to 5896' 5370' to 5456'
Federal 44-31	4386' to 4398' 5370' to 5378'
Federal 11-5	5860' to 5882'

Let me know if you have any questions concerning any of these wells.

Yours truly,



Ken Allen

Roseland State 14032

Recompletion Procedure

1. Rig up on well. Pull Rods and pump out of the hole.
2. Install BOP's. Release anchor and pull tubing out of the hole.
3. Set retrievable bridge plug on wireline at 5340' and pressure test csg to 3000 psi.
4. Perforate "A" Sand from 5286' to 5308' with 4" csg gun 4 shots per ft. Frac well with gelled Kcl water and 20/40 frac sand. Job design to be determined later.
5. Let well set overnight and flow back frac at 20 bbls per hr or less. Run in the hole with 2 7/8" tubing and clean out sand to B.P. at 5340'.
6. Swab well for evaluation and clean up. Release B.P. and pull out of the hole.
7. Run tubing and rods and place well on production.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ML 21836
2. NAME OF OPERATOR Roseland Oil & Gas, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1656 Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 810' FSL 809' FWL		8. FARM OR LEASE NAME State
14. PERMIT NO. 43-013-31039		9. WELL NO. 14-32
15. ELEVATIONS (Show whether of, to, or, etc.) 5806 G.R.		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 32, T8S, R16E, SLM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input checked="" type="checkbox"/>	MULTIPLE COMPLETION	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Roseland Oil & Gas intends to perforate additional Green River from 5286' to 5306' with 4" csg gun 4 shots per ft and to frac the interval with gelled water and 20/40 frac sand. The well will then be put back on production from all zones.

RECEIVED
OCT 24 1988

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Malcolm TITLE Agent DATE October 21, 1988

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 10-28-88
BY: John R. Bay

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: ☐ OIL WELL ☐ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☒ DEEP EN ☐ PLUG BACK ☐ DIFF. REVEN ☐ Other _____

2. NAME OF OPERATOR

Roseland Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 1656 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 810' FSL 809' FWL

At top prod. interval reported below

At total depth same

14. PERMIT NO.

43-013-31039

DATE ISSUED

5/3/89

5. LEASE DESIGNATION AND SERIAL NO.

ML 21836

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

State

9. WELL NO.

14-32

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 32, T8S, R16E

12. COUNTY OR PARISH

Duchesne

13. STATE

utah

15. DATE SPUDDED

4/24/85

16. DATE T.D. REACHED

5/4/85

17. DATE COMPL. (Ready to prod.)

5/29/85

18. ELEVATIONS (DP, RKB, RT, CB, ETC.)*

5806' G.R.

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6008'

21. PLUG, BACK T.D., MD & TVD

5959'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5286' - 5622' Green River

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

FDC, CNL, MSFL, DLL L, CCL GR LOGS

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	287.6'	10 1/4"	190 sx "A", 2% CaCl2 1	% gel
5 1/2"	17#	6005'	7 7/8"	316 sk lightweight III-S cement	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	5602.00'	

31. PERFORATION RECORD (Interval, size and number)

5286' - 5308' 4 shots per ft. 88 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5286'-5308'	Fraced with 84,000# 2/40 sand and 6000# 16/30 sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12/8/88		Pumping 2 1/2"x 1 1/2" x 16' top hold down pump				producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/15/88	24		→	52	60	0	1154
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	60	→	52	60	0	34.5	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

sold

TEST WITNESSED BY

Ken Allen

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Agent

DATE 5/3/89

*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ML 21836
2. NAME OF OPERATOR Roseland Oil & Gas, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1656 Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 810' FSL 809' FWL		8. FARM OR LEASE NAME State
14. PERMIT NO.		9. WELL NO. 14-32
15. SITUATIONS (Show whether OF, ST, OR, etc.) 5806 G.R.		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R. M., OR S.E. AND SUBST. OR AREA Sec 32, T8S, R16E, SLM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input checked="" type="checkbox"/>	MULTIPLE COMPLETS <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Roseland Oil & Gas intends to perforate additional Green River from 5286' to 5306' with 4" csg gun 4 shots per ft and to frac the interval with gelled water and 20/40 frac sand. The well will then be put back on production from all zones.

COPY

18. I hereby certify that the foregoing is true and correct

SIGNED MalcolmTITLE AgentDATE October 21, 1988

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

APPROVED BY THE STATE
DIVISION OF
OIL, GAS, AND MININGDATE: 10-23-88

*See Instructions on Reverse Side

LOG

FORM 2013 R-2

JOB TYPE

DATE

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESS (PSI)	DESCRIPTION OF OPERATION AND MATERIALS
				T	C		
							1st test
							1st test up to 1st
							1st safety meeting
							2nd test (1)
	8:11	4.6	5-			34	Pump 150 BBL @ 1.5 psi 150 BBL in BATS
	8:39	1.3	30.5			2700	Hole full
	8:41	7.4	33.0			4300	BATS Pumps
	8:42	8.0	43.0			4100	Rate 1.5 psi
	8:43	8.0	66.			4700	
	8:46	7.0	85.0			4100	
	8:51	6.5	121			4700	
	8:55	6.5	150			4600	5th test
	9:01	6.5	182.5			4600	End 4th test 6.5
	9:11						1900 1.5 psi
	9:16						1500 max rate 8.0
	9:17						1360 MAX 1.5 4700
	9:51						1280 2nd test (2) MAX 733
	1:57						Test tools @ 4700
							Test holding 1st test
	10:22						Test tools @ 4700 No holding
							pull up hole test BATS at 1st
	9:57	7.5	100			3800	1st Breakdown (1) 1st 12 BBL
	10:07	7.0	100			3800	Rate 1.5 psi
	10:17	6.2	80			3800	Tools @ 1.5 psi
	10:53	10.2	60			3800	Rate 1.5 psi
	10:54	10.1	80			3800	
	10:56	10.0	100			4000	
	10:58	10.0	116			4050	
	10:59	9.9	140			4020	
	11:01	9.8	150			4120	
	11:04	9.7	178			4250	
	11:05	9.6	180.5			4250	
	11:15		300.2 BBL TOTAL				1250 1.5 psi 100
	11:20						140 1.5 psi 7000
	11:25						150 1.5 psi 10.2
							1500 1.5 psi 4250
							980

POOR COPY

CUSTOMER

ROSELAND OIL & GAS, INC.

State 14-32

Workover

11/28/88 Move rig and equipment from Western yard to location and rig up same. Attempt to unseat pump. Not oiled 30 bbls 270' water down csg while working rods. Unseat pump and landed 2-3/4" rods. Flushed tbg with 20 bbls 270' water. Pull out of hole with 24 3/4" rods dragging and hung up. Attempt to work pump free. Back off and pull out of hole with 188 3/4" plain, 4 1 1/2" wt bars and top nut from pull rod. (214 3/4" total). Change equipment over to pull tbg. Nipple down flow tee, release tbg anchor, strip on 6" 5000 BOP with 2 7/8" rams. Pull out of hole with 40 jts 2 7/8". End of tbg at 4,330'.

Daily Cost: \$ 2,286.00

11/29/88 Shut in csg pr and shut in tbg pr too little to cauge. Shut in 14 hrs. Pull out of the hole with 142 jts 2 7/8", Page tbg anchor, 6 jts 2 7/8", S.N. 4 jts 2 7/8" and notched collar (172 jts total). Found pump stuck in bottom of 148 jt with 2 pieces of iron. Rig up O.W.P., run Gamma Ray strip, run and set Mountain States 5 1/2" tbg retrievable B.P. at 5345'. Fill hole with 95 bbls 2% Kcl and pressure test to 3000 (held). Perf 5286' - 5308', 88 holes 4 SPF with 4" csg gun. Rig down wire line tuck. Rig up Western frac equipment and attempt to break down perfs at 3500# and 4000#. Bled pres off. Rig down frac head, called for packer. Run in hole with Mountain States 5 1/2" H.D. packer and 162 jts 2 7/8". Spot 200 gals 15% Hcl, set packer at 5363'. Break down perfs at 4200 lbs, inject 5 bbls Kcl water, 10 bbls per min at 3000 lbs. ISIP 700 lbs. Bled off pres. Release packer. Pull out of the hole with tbg and packer. Rig up frac head and frac perfs with 84,000 lbs 20/40 sand and 15,000 lbs 16/30. 6000 lbs 16/30 in perfs when screened off. 926 bbls gelled fluid, flushed with 87 bbls 2% Kcl (1013 bbls total). Max pres 3,200 lbs, max rate 30 BPM, average pres 2500 lbs, avg rate 30 BPM. ISIP 2500 lbs, 5 min 2000 lbs, 10 min 1750 lbs, 15 min 1600 lbs. Shut in and rig down frac equipment.

Daily Cost: \$23,000.00

Cum. Cost: 25,286.00

11/30/88 Shut in csg pr 750, shut in 11 1/2 hrs. Press bled off in 10 min. Pick up and retrieve head, run in the hole with 137 jts 2 7/8" tbg tag sand at 4459'. Circulate sand out to 5335', 876' of sand. Returns clean. Pull out of the hole with 4 jts 2 7/8", 160 jts in. End of tbg at 5206'. Top perfs at 5285'. Rig up swab. IFL at surface. FFL 1,200', 4 swab runs, 29 bbls load water,

ROSELAND OIL & GAS, INC.

State 14-32

Workover

Cont.

11/30/88 0 bbls new oil, 0% oil, 29 bbls per hr final rate, 0 sand,
0 gas.

Daily Cost: \$ 2,100.00

Cum Cost: 27,386.00

12/1/88 Shut in csg press 0, shut in tbg press 0. Shut in 14
hrs. Cut off sand line, pour new rope socket. Swab
well, IFL 500' FFL 1,800'. 7 swab runs, 49 bbls load
water, 0 bbls oil, trace final oil, 20 bbls final rate, 0
gas, trace sand. Shut down for day.

Daily Cost: \$ 900.00

Cum. Cost: 28,286.00

12/2/88 Shut in csg pres 50 psi, shut in tbg pr 250 psi. Shut in
20 hrs. Bled gas off, made sinker bar run. IFL
surface, FFL 3,000'. 47 swab runs, 89 bbls load water,
57 bbls new oil, 90% final oil, 11 bbls per hr final
rate. Moderate gas and a trace of sand. Drain lines.
Shut well in for night.

Daily Cost: \$ 2,100.00

Cum. Cost: 30,386.00

12/3/88 Shut in csg pr 250 psi, shut in tbg pr 350 psi. Shut in
14 hrs. Bled gas off tbg and flowed 9 bbls new oil, made
sinker bar run. IFL 300', FFL 3,400'. 33 swab runs, 35
bbls load water, 88 bbls new oil, 90% final rate.
Moderate to strong gas, 3% sand. Shut down for night.

Daily Cost: \$ 2,200.00

Cum. Cost: 32,586.00

12/5/88 Shut in csg pr 500 psi, flowing tbg pr 0. Had not
flowed, attempt sinker bar run. Rig up lines and pump 35
bbls Kcl water down csg, attempt to circulate out
paraffin from tbg. Pressure up 1000 psi. Bled csg pres
off, pump 15 bbls water down tbg. Max psi 1500 psi.
Start swabbing. IFL 300' (sinker bar run), 26 swab runs,
33 bbls load water (235 bbls accum), 122 bbls new oil
(276 bbls accum, 95% final oil ^{cut} ~~rate~~, 15 BPH final rate.
Moderate to strong gas, small trace of sand.

Daily Cost: \$ 2,100.00

Cum. Cost: 34,686.00

12/6/88 Shut in csg pr 340 psi, shut in tbg pr 360 spi. Bled
gas off. Circulate oil and gas out with 120 bbls hot Kcl
water to production tank. Circulate 20 bbls water and
gas to flat tank, tbg dead. Run in the hole with 3 jts

ROSELAND OIL & GAS, INC.

State 14-32

Workover

Cont.

11/30/88 0 bbls new oil, 0% oil, 29 bbls per hr final rate, 0 sand,
0 gas.

Daily Cost: \$ 2,100.00

Cum Cost: 27,386.00

12/1/88 Shut in csg press 0, shut in tbg press 0. Shut in 14
hrs. Cut off sand line, pour new rope socket. Swab
well, IFL 500' FFL 1,800'. 7 swab runs, 49 bbls load
water, 0 bbls oil, trace final oil, 20 bbls final rate, 0
gas, trace sand. Shut down for day.

Daily Cost: \$ 900.00

Cum. Cost: 28,286.00

12/2/88 Shut in csg pres 50 psi, shut in tbg pr 250 psi. Shut in
20 hrs. Bled gas off, made sinker bar run. IFL
surface, FFL 3,000'. 47 swab runs, 89 bbls load water,
57 bbls new oil, 90% final oil, 11 bbls per hr final
rate. Moderate gas and a trace of sand. Drain lines.
Shut well in for night.

Daily Cost: \$ 2,100.00

Cum. Cost: 30,386.00

12/3/88 Shut in csg pr 250 psi, shut in tbg pr 350 psi. Shut in
14 hrs. Bled gas off tbg and flowed 9 bbls new oil, made
sinker bar run. IFL 300', FFL 3,400'. 33 swab runs, 35
bbls load water, 88 bbls new oil, 90% final rate.
Moderate to strong gas, 3% sand. Shut down for night.

Daily Cost: \$ 2,200.00

Cum. Cost: 32,586.00

12/5/88 Shut in csg pr 500 psi, flowing tbg pr 0. Had not
flowed, attempt sinker bar run. Rig up lines and pump 35
bbls Kcl water down csg, attempt to circulate out
paraffin from tbg. Pressure up 1000 psi. Bled csg pres
off, pump 15 bbls water down tbg. Max psi 1,500 psi.
Start swabbing. IFL 300' (sinker bar run), 26 swab runs,
33 bbls load water (235 bbls accum), 122 bbls new oil
(276 bbls accum, 95% final oil ^{Cum} rate, 15 BPH final rate.
Moderate to strong gas, small trace of sand.

Daily Cost: \$ 2,100.00

Cum. Cost: 34,686.00

12/6/88 Shut in csg pr 340 psi, shut in tbg pr 360 spi. Bled
gas off. Circulate oil and gas out with 120 bbls hot Kcl
water to production tank. Circulate 20 bbls water and
gas to flat tank, tbg dead. Run in the hole with 3 jts

ROSELAND OIL & GAS, INC.

State 14-32

Workover

cont.

12/6/88

tbg and tag sand at 5,303', 32' of fill since previous clean out. Circulate sand out to B.P. at 5,345', returns clean. Latch on B.P., circulate and work at releasing same, finally came loose. Run in the hole 45' across perfs below to equalize tbg and csg. Nipple down stripper, pull out of the hole with 166 jts 2 7/8". Lay down seating nipple, retrieving head and B.P.

Daily Cost: \$ 2,500.00

Cum. Cost: 37,186.00

12/7/88

Shut in csg pr 250 psi. Shut in 14 hrs. Bled gas off. Run in the hole with notched collar, 4 jts 2 7/8" tbg, seat nipple, 8 jts 2 7/8", 5 1/2" tbg anchor, 160 jts 2 7/8". Pick 4 extra jts and tag fill at 5,692'. Lay down 4 jts. Rig down tbg equipment, strip off BOP. Set 5 1/2" anchor top at 5,210', seating nipple at 5,472', end of tbg at 5,602'. Screw on 3,000 lb glange and land tbg with 10,000 # tension. Nipple up flow tee and lines, rig up rod equipment. Prime and run in the hole with 2 1/2" x 1 1/2" x 16' RHAC (B & D) pump. 126 stroke, 4 1-1/2" sk bars, 214 - 3/4" plain rods and polish rod. Seat pump and fill tbg with 15 bbls Kcl water and pressure to 500 psi, stroke pump and pressure test 1,000 psi. Held. Replaced 14 worn 3/4" couplings, hang rods on unit. Put well on production at 2:30 pm. Rig down rig and equipment, load out. Clean wellhead.

Daily Cost: \$ 3,500.00

Cum. Cost: 40,686.00

6. Lease Designation and Serial Number

ML-21836

7. Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS

Do not use this form for proposals to drill new wells, deepen existing wells, or for plugged and abandoned wells.

Use APPLICATION FOR PERMIT for such proposals.

APR 24 1992

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other (specify)

DIVISION OF

OIL, GAS & MINING

2. Name of Operator

Roseland Oil and Gas, Inc.

3. Address of Operator

1704 E. 15th St. Tulsa, OK 74104

4. Telephone Number

918-742-0028

5. Location of Well

08S 16E 32

Footage :

QQ, Sec, T., R., M. :

County :

State : UTAH

9. Well Name and Number

State #14-32

10. API Well Number

4301331039

11. Field and Pool, or Wildcat

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

July 1, 1991 Roseland assigned all Utah properties to:

Normandy Oil & Gas
1701 W. Eulless Blvd.
Suite 230
Eulless, Texas 76040

14. I hereby certify that the foregoing is true and correct

Name & Signature

Cheryl Heitgrass

Title

Officer manager Date 4/21/92

(State Use Only)

N9735

ROSELAND OIL AND GAS, INC.

3.19

Sent A Copy to DOGM FYI - wells are currently under
old operator - Connie Larsen. TAX Commission - O/G Auditing

May 14, 1992

5/15/92 filed Return for
period ending Mar 92
\$3.19 due
\$3.19 paid

Ms. Constance Larsen
Utah State Tax Commission
Heber M. Wells Building
160 East Third South
Salt Lake City, UT 84134-0410

Dear Connie,

As per our telephone conversation, the attached wells were sold effective 3/1/92 to:

Interline Resources
175 West 200 South, Suite 2004
Salt Lake City, UT 84101
801-328-1606

I have enclosed our Quarterly Oil and Gas Conservation Tax Return for January and February 1992.

Should you have any further questions, I can be reached at the number below.

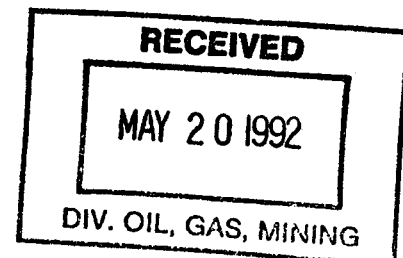
Sincerely,

Susie Hornsby

Susie Hornsby
Production Manager

Entities sold per CO call 5/19/92

10007	1463
10006	1461
10055	1462
10030	10009
09890	10008
10755	



817 443-3723 send Annuals for 1992 when
done. A

ROSELAND OIL AND GAS, INC.

June 17, 1992

State of Utah
Natural Resource:
Oil, Gas, and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Dear Madam/Sir:

Enclosed please find a copy of the Monthly Oil and Gas Production Report that we filed in March and April 1992, stating that the properties listed on the report were assigned to Normandy Oil and Gas, 1701 W. Eulless Blvd. Suite 230, Eulless, Texas 76040, effective July 1, 1991. At this time, Roseland Oil and Gas, Inc. does not have any properties in the state of Utah.

Please make the proper adjustments to your records regarding this matter. I am returning the monthly production report for the month of May to your office.

If you have any further questions regarding this matter, please do not hesitate to call me at the number listed below.

Sincerely,

Cheryl Heitgrass

Cheryl Heitgrass
Office Manager

Enclosure

RECEIVED

JUN 22 1992

DIVISION OF
OIL GAS & MINING

INTERLINE

RESOURCES CORPORATION

June 18, 1992

Lisha Romero
Division of Oil Gas & Mining
3 Triad Center #350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 19 1992
22

DIVISION OF
OIL GAS & MINING

Re: Sundry Notices

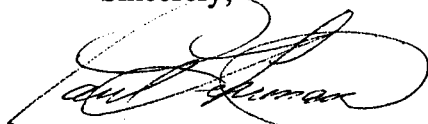
Dear Lisha,

Please find enclosed Sundry Notices on the following wells located in Duchesne County, Utah:

<u>WELL NAME</u>	<u>API WELL #</u>
State # 33-32	4301331185
State # 23-32	4301331041
State # 24-32	4301331040
State # 13-32	4301331112
State # 14-32	4301331039
State # 32-32	4301330993
Well Draw Federal # 11-5	4301331144
Well Draw Federal # 44-31	4301331116
Squaws Crossing Federal # 1-5	4304731405
County Line Federal # 2-35	4304731403
County Line Federal # 1-35	4304731380

If there are any questions or additional information is needed, please feel free to give us a call.

Sincerely,



Paul Lehrman
Landman/Consultant
Interline Resources Corporation

NORMANDY OIL AND GAS COMPANY, INC.

RECEIVED

JUN 19 1992

DIVISION OF
OIL GAS & MINING

June 17, 1992
Ms. Lisha Romero
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Dear Lisha,

For your records, Roseland Oil & Gas Company sold it's interest in various oil and gas wells in Utah effective July 1, 1991 to Normandy Oil & Gas Company. Roseland Oil & Gas continued to operate these wells until March 1, 1992, at which time, all the interests and operations were turned over to Interline Resources.

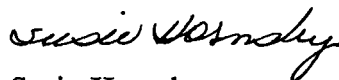
A listing of these wells is as follows:

State 32-32	09890	43-013-30992
State 14-32	10006	43-013-31039
State 13-32	10007	43-013-31112
State 24-32	10030	43-013-31040
State 23-32	10055	43-013-31041
State 33-32	10755	43-013-31185
Federal 11-5	10009	43-013-31144
Federal 1-5	01463	43-047-31465
Federal 1-35	01461	43-047-31380
Federal 2-35	01462	43-047-31403
Federal 44-31	10008	43-013-31116

Roseland Oil & Gas also operated the Federal 21-7 (10056) and this well was sold to Maxus in September, 1991. 43-047-31673

Should you require further information, I can be reached at the (817) 540-1939.

Sincerely,



Susie Hornsby
Agent

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

ML-21836

Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals.

8. Unit or Communitization Agreement

Type of Well

☐ Oil Well ☐ Gas Well ☐ Other (specify)

9. Well Name and Number

State 14-32

Name of Operator

Interline Resources Corporation

10. API Well Number

4301331039

Address of Operator

175 West 200 South, LLC, UT 84101

4. Telephone Number

328-1606

11. Field and Pool, or Wildcat

Location of Well

Footage : 810' FSL, 809' FWL
OO, Sec, T., R., M. : SW/4SW/4-32-T08S-R16E

County : Duchesne

State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective 3-1-92 Normally assigned all right, title and interest
to: Interline Resources Corporation
175 West 200 South, Suite 2004
SLC, UT 84101

RECEIVED

JUN 19 1992

DIVISION OF
OIL GAS & MINING

operator is hereby changed to Interline.

I hereby certify that the foregoing is true and correct

Name & Signature

(State Use Only)

Title

Date

ROSELAND OIL AND GAS, INC.

July 10, 1992

State of Utah
Natural Resource:
Oil, Gas, and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

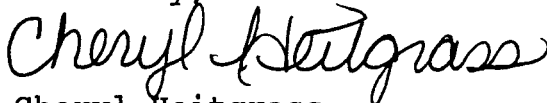
Dear Madam/Sir:

Enclosed please find a copy of the letter sent to you on June 17, 1992 stating that Roseland Oil and Gas, Inc. does not have any property holdings in the state of Utah. We filed the Monthly Oil and Gas Production Report in March and April 1992, stating that the properties listed on the report were assigned to Normandy Oil and Gas, 1701 W. Eules Blvd. Suite 230, Eules, Texas 76040, effective July 1, 1991.

Please make the proper adjustments to your records regarding this matter. I am returning the monthly production report for the month of June to your office.

If you have any further questions regarding this matter, please do not hesitate to call me at the number listed below.

Sincerely,



Cheryl Heitgrass
Office Manager

Enclosure

RECEIVED

JUL 13 1992

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

ML 21836

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other (specify)

2. Name of Operator

Interline Resources Corporation

3. Address of Operator

350 West "A" St., Ste. 202, Casper, WY 82601

4. Telephone Number

307-237-8919

9. Well Name and Number

State #14-32

10. API Well Number

43-013-31039

11. Field and Pool, or Wildcat

Monument Butte

5. Location of Well

Footage : 810' FSL-809' FWL ¹⁶
 QQ, Sec. T., R., M. : SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 32-T8S-R17E

County : Duchesne

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Disposal of produced water</u> | |

Approximate Date Work Will Start Upon approval

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Interline is hereby requesting approval to dispose of the produced water from said well into the existing production pit at the well site. The amount of produced water to be disposed of will be less than five (5) barrels per day.

Accepted by the State
of Utah Division of
Oil, Gas and Mining

Date: 8/17/92By: [Signature]

RECEIVED

JUL 27 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

[Signature]

Title Agent

Date July 22, 1992

(State Use Only)

Garry L. Roggow

Speed Letter.

To Ed Bonner

From Don Staley

State Lands

Oil, Gas and Mining

Subject Operator Change

MESSAGE

Date 8-6 1992

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s). These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by State Lands ASAP.

Former Operator: Roseland Oil & Gas N 9735

New Operator: Interline Resources Corp. N 8500

Well: STATE 32-32

API: 43-013-30993

Entity: 09890

ML-21836

S-T-R: 32-85-16E

" 14-32

" " -31039

10006

" 13-32

" " -31112

10007

" 24-32

" " -31040

10030

" 23-32

" " -31041

10053

" 33-32

" " -31185

10755

CC: Operator File

Signed

Don Staley

REPLY

Date _____ 19__

Signed

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing	
1- LOR	7- LOR
2- DTS	ITS
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- ADA	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-01-92)

TO (new operator)	<u>INTERLINE RESOURCES CORP.</u>	FROM (former operator)	<u>ROSELAND OIL & GAS INC.</u>
(address)	<u>175 W. 200 S., STE 2004</u>	(address)	<u>4550 POST OAK PL #175</u>
	<u>SALT LAKE CITY, UT 84101</u>		<u>HOUSTON, TX 77027</u>
	<u>FRED HAMMOND</u>		<u>CHARLIE WILLIAMS</u>
	phone <u>(801) 328-1606</u>		phone <u>(918) 742-0028</u>
	account no. <u>N 8500 (7-20-92)</u>		account no. <u>N 9735</u>

***INTEREST CHANGE "ROSELAND TO NORMANDY" EFF 7-1-91.**

Well(s) (attach additional page if needed):

Name: <u>STATE #32-32/GRRV</u>	API: <u>43-013-30993</u>	Entity: <u>9890</u>	Sec <u>32</u> Twp <u>8S</u> Rng <u>16E</u>	Lease Type: <u>ML-21836</u>
Name: <u>STATE #14-32/GRRV</u>	API: <u>43-013-31039</u>	Entity: <u>10006</u>	Sec <u>32</u> Twp <u>8S</u> Rng <u>16E</u>	Lease Type: <u>ML-21836</u>
Name: <u>STATE #13-32/GRRV</u>	API: <u>43-013-31112</u>	Entity: <u>10007</u>	Sec <u>32</u> Twp <u>8S</u> Rng <u>16E</u>	Lease Type: <u>ML-21836</u>
Name: <u>STATE #24-32/GRRV</u>	API: <u>43-013-31040</u>	Entity: <u>10030</u>	Sec <u>32</u> Twp <u>8S</u> Rng <u>16E</u>	Lease Type: <u>ML-21836</u>
Name: <u>STATE #23-32/GRRV</u>	API: <u>43-013-31041</u>	Entity: <u>10055</u>	Sec <u>32</u> Twp <u>8S</u> Rng <u>16E</u>	Lease Type: <u>ML-21836</u>
Name: <u>STATE #33-32/DGCRK</u>	API: <u>43-013-31185</u>	Entity: <u>10755</u>	Sec <u>32</u> Twp <u>8S</u> Rng <u>16E</u>	Lease Type: <u>ML-21836</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 4-24-92)
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Reg. 4-24-92) (Reg. 6-16-92) (Rec'd 6-19-92)
- 3 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) no yes If yes, show company file number: #133563.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. 7-20-92
- 6 6. Cardex file has been updated for each well listed above. 7-20-92
- 7 7. Well file labels have been updated for each well listed above. 7-20-92
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. 7-20-92
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes (no)) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- See 3. The former operator has requested a release of liability from their bond (yes/no) ____.
Today's date ____ 19____. If yes, division response was made by letter dated ____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated ____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- See 2. Copies of documents have been sent to State Lands for changes involving State leases.
8/4/92

FILMING

- See 1. All attachments to this form have been microfilmed. Date: Aug 7 1992.

FILING

- See 1. Copies of all attachments to this form have been filed in each well file.
- See 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

930720 Federal Lease wells will be handled on a separate change.

* State Lands / Ed Bonner "Chevron - Lessee of Record", Induline Res. Corp. does have Operating Rights - bond coverage being pursued by St. Lands.

GLOBAL NATURAL RESOURCES CORPORATION

January 5, 1993

CERTIFIED MAIL NO. P 199 332 510
RETURN RECEIPT REQUESTED

Mr. Steve Vonfeldt
Houston Operating Company
4550 Post Oak Place, Suite 175
Houston, TX 77027

RECEIVED

JAN 6 1993

Re: State #13-32, W-4304820
State #14-32, W-4304760
State #23-32, W-4304780
State #24-32, W-4304790
State #32-32, W-4304800
Monument Butte, UT086
Duchesne County, Utah

43-013-31039
Sec 32 T8S, R16E

DIVISION OF
OIL, GAS & MINING

Gentlemen:

Enclosed is a copy of that certain Assignment of Oil and Gas Leases and the Bill of Sale between Chevron USA Inc., Assignor/Seller and Global Natural Resources Corporation of Nevada, Assignee/Buyer of all of the Assignor's right, title and interest. The Bill of Sale is effective July 1, 1990 and covers the above wells along with others.

Our inquiry is regarding non-payment of gas revenues on the above captioned Utah wells. Dwight's Energydata, Inc. service reports that approximately 118,600 MCF has been produced from the wells for the period of July 1990 through March 1992. However, we have not received any revenues attributable to our 6.25 percent ORRI. It is our understanding that Roseland Oil and Gas Inc. no longer operates these wells and that Interline Resources Corporation is the current operator as of March 1992. Regardless, Global Natural Resources Corporation of Nevada requests a full accounting of revenues in which we are entitled and demands payment as provided in the State of Utah's statute on non-payment of revenues.

We have determined that our revenues based on a \$1.50 average price per MCF for the above period X the 118,600 MCF produced equals \$117,900.00 or 8/8ths value X our decimal of .0625 equals \$11,118.75 in revenues less the applicable taxes.

Mr. Steve Vanfeldt
January 5, 1993
Page 2 of 2

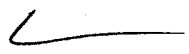
Please review your records and advise us of your conclusion. We would appreciate your prompt attention to this and look forward to receiving a reply in the near future.

Very truly yours,

**GLOBAL NATURAL RESOURCES
CORPORATION OF NEVADA**



Linda Daigle
Division Order Analyst

cc: Steve Schneider 
State of Utah, Natural Resources
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Kendal Kuiper

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

Page 1 of 1

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

GEORGE PARKS
 INTERLINE RESOURCES CORP
 350 W A ST STE 204
 CASPER WY 82601

UTAH ACCOUNT NUMBER: N8500REPORT PERIOD (MONTH/YEAR): 5 / 97AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ COUNTY LINE FED 1-35								
4304731380	01461	08S 17E 35	GRRV			U 40026	Blm Aprv. 7-24-97	
✓ COUNTY LINE FED 2-35								
4304731403	01462	08S 17E 35	GRRV			"	"	
✓ SQUAWS CROSSING FED 1-5								
4304731405	01463	09S 18E 5	GRRV			U 52757	"	
✓ STATE #32-32								
4301330993	09890	08S 16E 32	GRRV			ML 21836		
✓ STATE #14-32								
4301331039	10006	08S 16E 32	GRRV			"		
✓ STATE #13-32								
4301331112	10007	08S 16E 32	GRRV			"		
✓ WELLS DRAW FEDERAL 44-31								
4301331116	10008	08S 16E 31	GRRV			U 49950	Blm Aprv. 7-24-97	
✓ WELLS DRAW FEDERAL 11-5								
4301331144	10009	09S 16E 5	GRRV			U 69744	"	
✓ STATE 24-32								
4301331040	10030	08S 16E 32	GRRV			ML 21836		
✓ STATE #23-32								
4301331041	10055	08S 16E 32	GRRV			"		
✓ GAVILAN STATE 22-32								
4301331168	10425	08S 16E 32	GRRV			"		
✓ STATE 33-32								
4301331185	10755	08S 16E 32	DGCRK			"		
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER 2. NAME OF OPERATOR CELSIUS ENERGY COMPANY 3. ADDRESS OF OPERATOR 1331 17th St., Suite 800, Denver, CO 80202 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 810' FSL and 809' FWL		5. LEASE DESIGNATION AND SERIAL NO. ML 21836 6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME State 9. WELL NO. #14-32 43013 31039 10. FIELD AND POOL, OR WILDCAT Wildcat 11. SEC., T., R., M., OR BLK. AND SUBSET OR AREA Sec. 32, T8S, R16E 12. COUNTY OR PARISH 13. STATE Duchesne UT
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

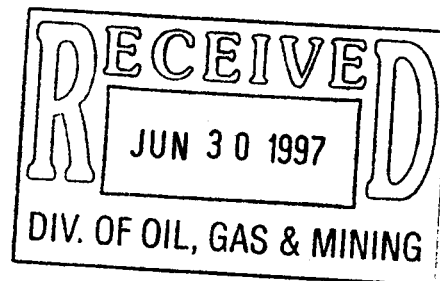
SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Change of Operator ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Please be advised that effective May 1, 1997, Celsius Energy Company has assumed operatorship of the State #14-32 well from Interline Resources Corporation. Bond coverage for lease activities is provided by Fireman's Fund under Nationwide Bond No. SL6308873. Celsius will be responsible for compliance under the lease terms and conditions for that portion of the lease associated with this notice.



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]TITLE Administrative SupervisorDATE 6-26-97

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FORM 8

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Interline Resources Corporation

3. Address and Telephone Number:

350 West "A" Street, Suite 204, Casper, WY 82601 (307) 237-8919

4. Location of Well

Footage: 810' FSL - 809' FWL

CO, Sec., T., R., M.: SW₄ SW₄ Sec. 32-T8S-R16E5. Lease Designation and Serial Number:
ML 21836

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

State #14-32

9. API Well Number:

43-013-31039

10. Field and Pool, or Wildcat:

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Ownership/operator</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective May 1, 1997 that the ownership and operations of this well was transferred to:

Celsius Energy Company
P.O. Box 115030
Salt Lake City, Utah 84147

Interline is hereby requesting our bond on this well be released.

13.

Name & Signature:

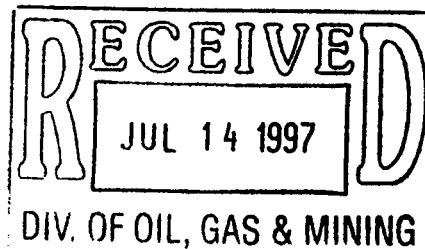
Garry L. Roggow

Environmental/permit Agent

Title:

Date: 7/11/97

(This space for State use only)



OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing	
1- <input checked="" type="checkbox"/> JRB	6- <input checked="" type="checkbox"/> JRB
2- <input checked="" type="checkbox"/> GEH	7- <input checked="" type="checkbox"/> KAS
3- <input checked="" type="checkbox"/> DTS	8- <input checked="" type="checkbox"/> SI
4- <input checked="" type="checkbox"/> VLD	9- <input checked="" type="checkbox"/> FILE
5- <input checked="" type="checkbox"/> JRB	

☒ Change of Operator (well sold)☐ Designation of Agent☐ Designation of Operator☐ Operator Name Change OnlyThe operator of the well(s) listed below has changed, effective: 5-1-97

TO: (new operator) CELSIUS ENERGY COMPANY
 (address) 1331 17TH ST STE 800
DENVER CO 80202
JANE SEILER
 Phone: (303) 296-8945
 Account no. N4850

FROM: (old operator) INTERLINE RESOURCES CORP
 (address) 350 W A ST STE 204
CASPER WY 82601
 Phone: (307) 265-8923
 Account no. N8500

WELL(S) attach additional page if needed:

Name: **SEE ATTACHED**	API: <u>43-183-31039</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- Y 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). (Reg. 7-3-97) (Rec'd 7-14-97)
- Y 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). (Rec'd 6-30-97)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) ____ If yes, show company file number: _____
- Y 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Y 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. (8-15-97 Fed Wells) (8-22-97 St. Wells)
- Y 6. Cardex file has been updated for each well listed above. (8-22-97)
- Y 7. Well file labels have been updated for each well listed above. (8-22-97)
- Y 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (8-22-97) (8-15-97)
- Y 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Lee 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY) Trust Lands / Surety # SL6255032 (\$80,000)

- Lee 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operator's bond files.
- N/A 3. The FORMER operator has requested a release of liability from their bond (yes/no) no, as of today's date 8/25/97. If yes, division response was made to this request by letter dated 8/25/97.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- DTJ 1. Copies of documents have been sent on 8/25/97 to Ed Bonner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 8/25/97 19 97, of their responsibility to notify all interest owners of this change.

FILMING

- B 1. All attachments to this form have been microfilmed. Today's date: 8-28-97.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

970703 Trust Lands / Ed "Bonding" msg. left. (25,000 in place; need increase to 80,000)
970708 Gene Seiler / Celsius Reg. bond increase in behalf of Trust Lands.
970806 Blm/Vernal Appr. 7-24-97
970822 Trust Lands / Ric'd Bond Rider 25,000 to 80,000 # SL6255032.

DOGM SPEED LETTER

To: Ed Bonner

School & Institutional Trust

Lands Administration

Subject: Operator Change

From: Don Staley

Division of Oil, Gas & Mining

MESSAGE

Date 8/25 19 97

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s)

These companies have complied with our requirments. Our records have been updated. Bonding should be reviewed by your agency ASAP.

Former Operator: Interline Resources Corp. (N8500)

New Operator: Celsius Energy Co. (N4850)

Well(s):	API:	Entity:	S-T-R:	Lease:
State 32-32	43-013-30993	09890	32-8S-16E	ML21836
State 14-32	43-013-31039	10006	32-8S-16E	ML21836
State 13-32	43-013-31112	10007	32-8S-16E	ML21836
State 24-32	43-013-31040	10030	32-8S-16E	ML21836
State 23-32	43-013-31041	10055	32-8S-16E	ML21836
Gavilan State 22-32	43-013-31168	10425	32-8S-16E	ML21836
State 33-32	43-013-31185	10755	32-8S-16E	ML21836

cc: Operator File

Signed

Don Staley

REPLY

Date _____ 19 ____

Signed _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. <div style="text-align: center; font-weight: bold;">ML21836</div>	
2. NAME OF OPERATOR <div style="text-align: center;">INLAND PRODUCTION COMPANY</div>		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME <div style="text-align: center;">N/A</div>	
3. ADDRESS OF OPERATOR <div style="text-align: center;">410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102</div>		7. UNIT AGREEMENT NAME <div style="text-align: center;">WELLS DRAW UNIT</div>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <div style="display: flex; justify-content: space-around;"> SW/SW 810 FSL 809 FWL </div>		8. FARM OR LEASE NAME <div style="text-align: center;">STATE</div>	
14. API NUMBER <div style="text-align: center;">43-013-31039</div>		9. WELL NO. <div style="text-align: center;">14-32</div>	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT <div style="text-align: center;">MONUMENT BUTTE</div>	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <div style="text-align: center;">SW/SW Section 32, T08S R16E</div>		12. COUNTY OR PARISH <div style="text-align: center;">DUCHESNE</div>	
13. STATE <div style="text-align: center;">UT</div>			

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>
ABANDON* <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	(OTHER) <u>Change of Operator</u> <input type="checkbox"/>
(OTHER) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective April 1, 1999, Inland Production Company will take over operations of the above referenced well. The previous operator was:

Celsius Energy Company
1331 17th Street, Suite 800
Denver, CO 80202

Effective April 1, 1999, Inland Production Company is responsible under the terms & conditions of the leases for operations conducted on the leased lands or a portion thereof under State of Utah Statewide Bond No. 4471291.

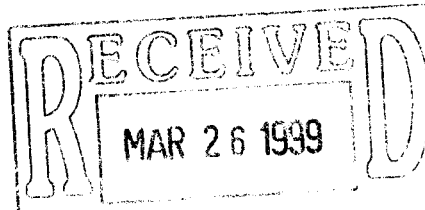
18 I hereby certify that the foregoing is true and correct
 SIGNED *Clifford* TITLE Manager of Land DATE 3/22/99

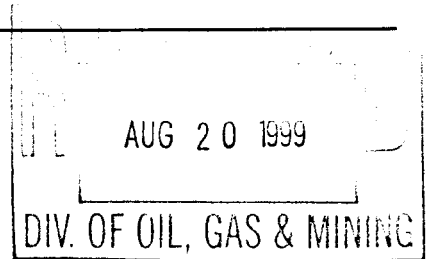
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

* See Instructions On Reverse Side





July 28, 1999

244.1

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
P. O. Box 145801
Salt Lake City, Utah 84114-5801

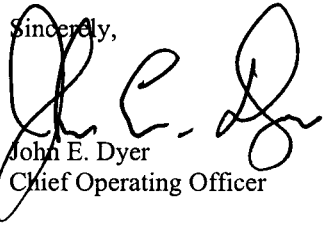
RE: Permit Application for Water Injection Well
State #14-32-8-16
Monument Butte Field, Wells Draw Unit, Lease #ML-21836
Section 32-Township 8S-Range 16E
Duchesne County, Utah

Dear Mr. Jarvis:

Inland Production Company herein requests approval to convert the State #14-32-8-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field.

I hope you find this application complete; however, if you have any questions or require additional information, please contact Jon Holst at (303) 893-0102.

Sincerely,


John E. Dyer
Chief Operating Officer

*op. Alsirus Energy

INLAND PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
STATE #14-32-8-16
WELLS DRAW UNIT
MONUMENT BUTTE (GREEN RIVER) FIELD
LEASE #ML-21836
JULY 28, 1999

TABLE OF CONTENTS

LETTER OF INTENT	
COVER PAGE	
TABLE OF CONTENTS	
UIC FORM 1 – APPLICATION FOR INJECTION WELL	
WELLBORE DIAGRAM OF PROPOSED INJECTION	
WORK PROCEDURE FOR INJECTION CONVERSION	
COMPLETED RULE R615-5-1 QUESTIONNAIRE	
COMPLETED RULE R615-5-2 QUESTIONNAIRE	
ATTACHMENT A	ONE-HALF MILE RADIUS MAP
ATTACHMENT A-1	WELL LOCATION PLAT
ATTACHMENT B	LIST OF SURFACE OWNERS WITHIN ONE-HALF MILE RADIUS
ATTACHMENT C	CERTIFICATION FOR SURFACE OWNER NOTIFICATION
ATTACHMENT E	WELLBORE DIAGRAM – STATE #14-32-8-16
ATTACHMENT E-1	WELLBORE DIAGRAM – STATE #24-32-8-16
ATTACHMENT E-2	WELLBORE DIAGRAM – STATE #23-32-8-16
ATTACHMENT E-3	WELLBORE DIAGRAM – GAVILAN STATE #22-32-8-16
ATTACHMENT E-4	WELLBORE DIAGRAM – STATE #13-32-8-16
ATTACHMENT E-5	WELLBORE DIAGRAM – WELLS DRAW #44-31-8-16
ATTACHMENT E-6	WELLBORE DIAGRAM – WELLS DRAW #11-5-9-15
ATTACHMENT E-7	WELLBORE DIAGRAM – MONUMENT FEDERAL #41-6-9-16Y
ATTACHMENT E-8	WELLBORE DIAGRAM – WELLS DRAW #21-5G-9-16
ATTACHMENT F	WATER ANALYSIS OF THE FLUID TO BE INJECTED
ATTACHMENT F-1	WATER ANALYSIS OF THE FLUID IN THE FORMATION
ATTACHMENT F-2	WATER ANALYSIS OF THE COMPATIBILITY OF THE FLUIDS
ATTACHMENT G	FRACTURE GRADIENT CALCULATIONS
ATTACHMENT H	WORK PROCEDURE FOR PROPOSED PLUGGING AND ABANDONMENT
ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

APPLICATION FOR INJECTION WELL - UIC FORM 1

RECEIVED
AUG 20 1999
DIV. OF OIL, GAS & MINING

Well Name and number:		State #14-32-8-16	
Field or Unit name:		Monument Butte (Green River)	West Point Unit
		Lease No.	ML-21836
Well Location: QQ		SWSW	section 32 township 8S range 16E county Duchesne
Is this application for expansion of an existing project? Yes [X] No []			
Will the proposed well be used for:			
Enhanced Recovery?		Yes [X] No []	
Disposal?		Yes [] No [X]	
Storage?		Yes [] No [X]	
Is this application for a new well to be drilled? Yes [] No [X]			
If this application is for an existing well,			
has a casing test been performed on the well? Yes [] No [X]			
Date of test: _____			
API number: 43-013-31039			
Proposed injection interval: from 5286' to 5622'			
Proposed maximum injectic rate 500 bpd pressure 1582 psig			
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2 mile of the well.			
IMPORTANT: Additional information as required by R615-5-2 should accompany this form.			
List of Attachments: Attachments 'A' through 'H'			
I certify that this report is true and complete to the best of my knowledge.			
Name: John E. Dyer		Signature	
Title Chief Operating Officer		Date 7/28/99	
Phone No. (303) 893-0102			
(State use only)			
Application approved by		Title	
Approval Date			

Comments:

State #14-32

Spud Date: 4/24/85
Put on Production: 6/15/85
GL: 5806' KB: 5820'

Initial Production: 75 BOPD,
30 MCFD, 0 BWPD

Proposed Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: ?
WEIGHT: 24#
DEPTH LANDED: 288'
HOLE SIZE: 10-1/4"
CEMENT DATA: 190 sxs "A" 2% calcium choride, 1/4 # flocele

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: ?
WEIGHT: 17#
DEPTH LANDED: 6005'
HOLE SIZE: 7-7/8"
CEMENT DATA: 316 sxs lightweight III-S

TUBING

SIZE/GRADE/WT: 2-7/8" / 6.5#
NO. OF JOINTS: 161
PACKER: 5213'
TOTAL STRING LENGTH: EOT @ 5214'
SN LANDED AT: 5212'

SUCKER RODS

POLISHED ROD:
PONY RODS:
PUMP SIZE:
STROKE LENGTH:
PUMP SPEED, SPM:
LOGS: FDC, GNL, MSFL, DLL-CBL, CCL, GR

FRAC JOBS

5/19/85 5380'-5622' Acidize 5494'-5622' w/182 bbls 3% KCL wtr w/clay stay, poor ball action. Acidize 5380'-5462' w/183 bbls 3% KCL w/clay stay, poor ball action. Frac w/300,000# 20/40 sd in 76,000 gal YF3G/YF4G frac. Max press 2300 @ 60 bpm. Avg press 1750 @ 60 bpm. ISIP 1630, 5 min 1550, 10 min 1420, 15 min 1320. 135 bbls KCL w/claystay used as displacement fluid. Started flowing on 18/64" ck. Flowed 102 bbls load wtr in 4-1/2 hrs.

11/29/88 5286'-5306' TIH w/packer, spot 200 gal. 7-1/2% HCL across perfs. Broke dn @ 4200, pumped 5 bbls KCL @ 10 bpm. ISIP 700. Frac w/84,000# 20/40 sd and 15,000# 16/30 sd. Left 6000# in csg, screened off of 3200#. Used 926 bbls jelled fluid & 87 bbls flush. Max rate 3200 @ 30 bpm. Avg rate 2500. ISIP 2500, 5 min 2000, 10 min 1750, 15 min 1600.

Packer @ 5213' PERFORATION RECORD

11/29/88	5286'-5306'	88 holes
5/16/85	5380'-5390'	20 holes
5/16/85	5392'-5402'	20 holes
5/16/85	5404'-5430'	52 holes
5/16/85	5444'-5452'	16 holes
5/16/85	5454'-5462'	16 holes
5/16/85	5494'-5508'	28 holes
5/16/85	5510'-5516'	12 holes
5/16/85	5528'-5532'	8 holes
5/16/85	5534'-5538'	8 holes
5/16/85	5558'-5570'	24 holes
5/16/85	5618'-5622'	8 holes

5286'-5306'
5380'-5390'
5392'-5402'
5404'-5430'
5444'-5452'
5454'-5462'
5494'-5508'
5510'-5516'
5528'-5532'
5534'-5538'
5558'-5570'
5618'-5622'

EOT: 5214'
PBDT 5959'
TD: 6008'



Inland Resources Inc.

State #14-32
810' FSL 809' FWL
Section 32-T8S-R16E
Duchesne Co, Utah
API #43-013-31039; Lease #ML-21836

LJH
8/12/98

WORK PROCEDURE FOR INJECTION CONVERSION

- 1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.**
- 2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.**
- 3. Test casing and packer.**
- 4. Rig down, move out.**

REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
- 2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Inland Production Company
410 17th Street, Suite 700
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the State #14-32-8-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, Boundary Unit.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. In the State #14-32-8-16 well, the proposed injection zone is from 5286' - 5622'. The confining strata directly above and below the injection zones are the top of the Garden Gulch formation and the Basal Carbonate. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the State #14-32-8-16 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Inland Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a state lease (Lease #ML-21836) in the Monument Butte (Green River) Field, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

- 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24# surface casing run to 288' GL, and 5-1/2", 17# casing run from surface to 6005' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be injected is culinary water from the Johnson Water District supply line. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F, F-1, and F-2.

2.8 The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1300 psig and the maximum injection pressure will not exceed 1582 psig.

2.9 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the State #14-32-8-16, for proposed zones (5286' - 5622') calculates at .729 psig/ft. The maximum injection pressures will be limited so as not to exceed the gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1582 psig. See Attachment G through G-1.

2.10 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the State #14-32-8-16, the injection zone (5286' - 5622') is in the Douglas Creek member of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The Douglas Creek member is composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' within the Monument Butte area. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.11 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-8.

Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.12 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.13 Any other information that the Board or Division may determine is necessary to adequately review the application.

Inland Production Company will supply any requested information to the Board or Division.

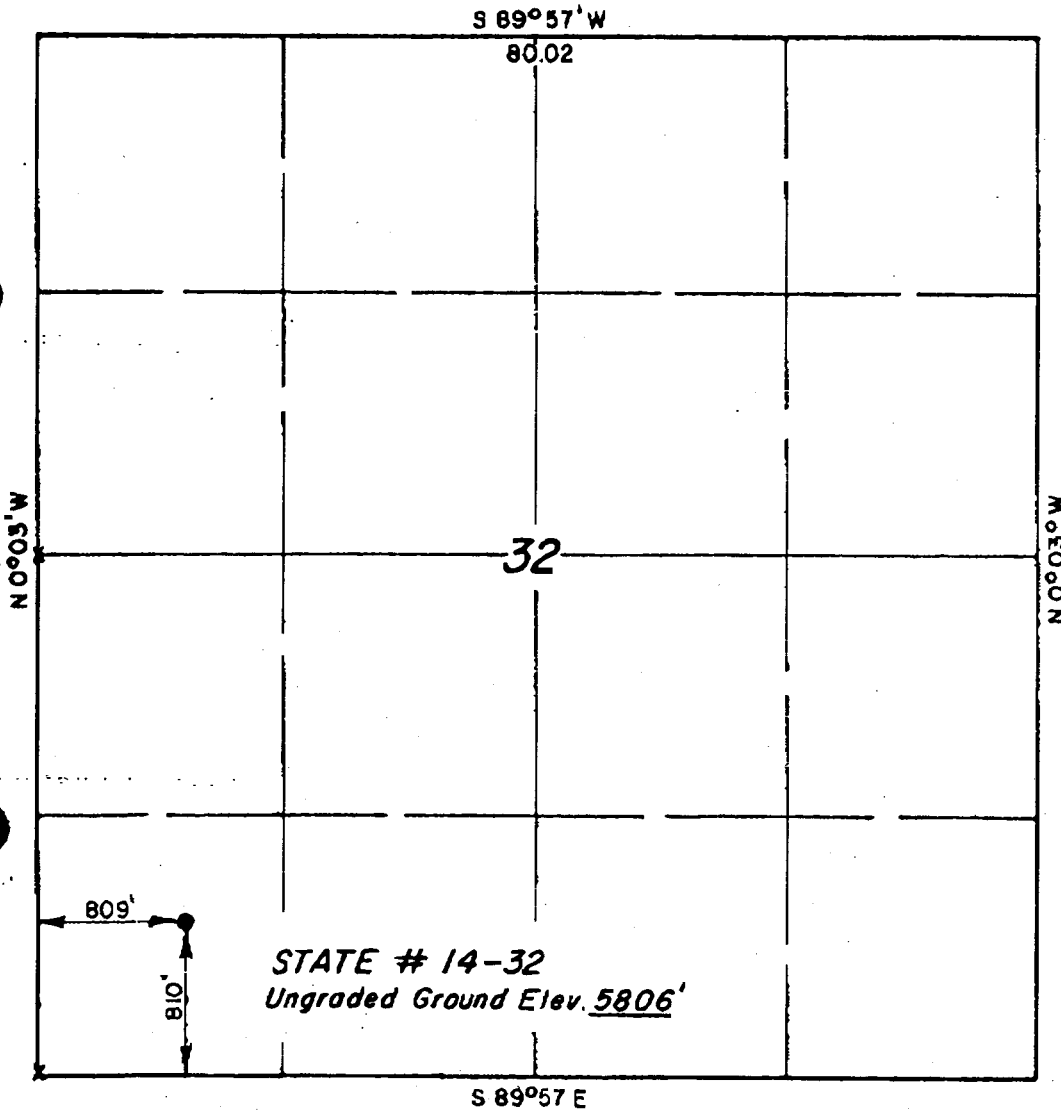
T8S, R16E, S.L.B. & M.

PROJECT
ROSELAND OIL & GAS INC.

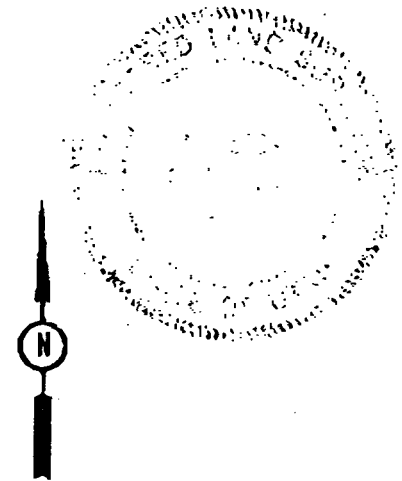
Well location, **STATE # 14-32**
located as shown in the SW 1/4 SW 1/4
Section 32, T8S, R16E, S.L.B & M.,
Duchesne County, Utah

Received Time Jul 10:57AM

Attachment A-1



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF

Robert J. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO 5709
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 11-8-84
PARTY RK, JF DLS	REFERENCES GLO Plat
WEATHER	FILE

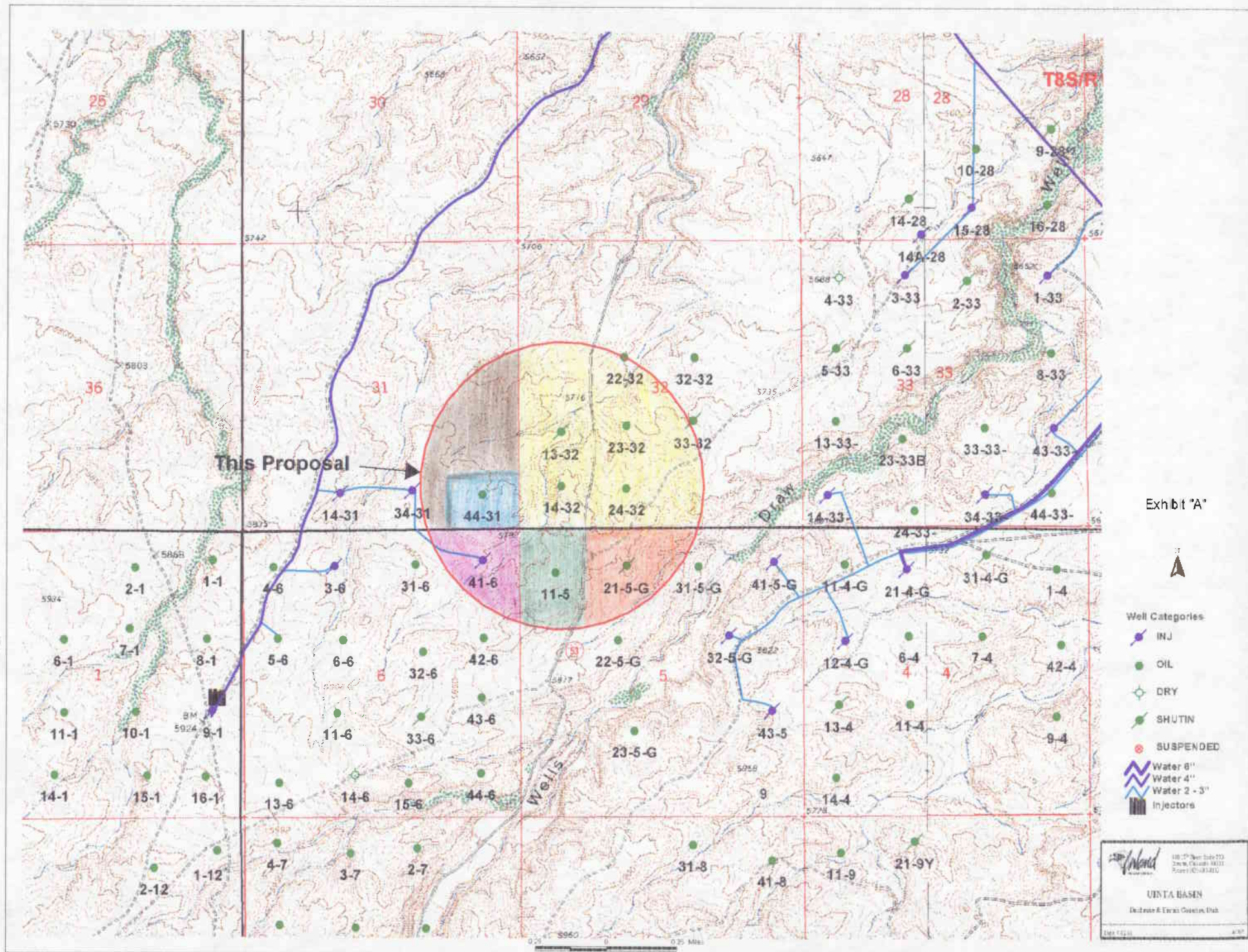


EXHIBIT B

Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	<u>Township 8 South, Range 16 East</u> Section 20: All Section 22: E/2NW/4 Section 27: N/2NW/4 Section 30: SE/4SE/4 Section 31: Lots 1-4, NE/4, E/2NW/4 NE/4SW/4, N/2SE/4, SW/4SE/4	UTU-74389 HBP	Inland Production Company Yates Petroleum Corporation ABO Petroleum Corporation Yates Drilling Company Myco Industries	(Surface Rights) USA
2	<u>Township 8 South, Range 16 East</u> Section 31: SE/4SE/4,	UTU-77337 HBP	Inland Production Company	(Surface Rights) USA
3	<u>Township 8 South, Range 16 East</u> Section 32: All	ML-21836 HBP	Inland Production Company	(Surface Rights) STATE
4	<u>Township 9 South Range 16 East</u> Section 5: Lot 4, SW/4NW/4	UTU-69744 HBP	Inland Production Company Producers Pipeline Corporation	(Surface Rights) USA

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
5	<u>Township 9 South Range 16 East</u> Section 4: Lots 1, 2, 3, 4, S/2N/2 Section 5: Lots 1, 2, 3, S/2NE/4, SE/4NW/4, NE/4SW/4	U-30096 HBP	Inland Production Company	(Surface Rights) USA
6	<u>Township 9 South, Range 16 East</u> Section 6: All Section 7: All Section 8: W/2 Section 17: NW/4 Section 18: Lots 1 & 2, NE/4, E/2NW/4	UTU-74390 HBP	Inland Production Company Yates Petroleum Corporation Yates Drilling Company Abo Petroleum Corporation Myco Industries Inc.	(Surface Rights) USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
State #14-32-8-16

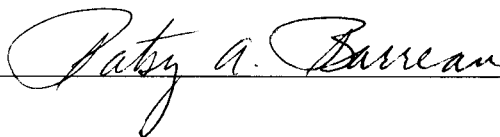
I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: _____


Inland Production Company
John E. Dyer
Chief Operating Officer

Sworn to and subscribed before me this 28th day of July, 1999.

Notary Public in and for the State of Colorado: _____





My Commission Expires 11/14/2000

State #14-32

Spud Date: 4/24/85
Put on Production: 6/15/85
GL: 5806' KB: 5820'

Initial Production: 75 BOPD,
30 MCFD, 0 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: ?
WEIGHT: 24#
DEPTH LANDED: 288'
HOLE SIZE: 10-1/4"
CEMENT DATA: 190 sxs "A" 2% calcium choride, 1/4 # flocele

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: ?
WEIGHT: 17#
DEPTH LANDED: 6005'
HOLE SIZE: 7-7/8"
CEMENT DATA: 316 sxs lightweight III-S

TOL @ 4040
ALL 7 80076

TUBING

SIZE/GRADE/WT: 2-7/8" / 6.5#
NO. OF JOINTS: 173
TUBING ANCHOR: 5602' 5-1/2"
SEATING NIPPLE: 2-1/4"
TOTAL STRING LENGTH: EOT @ 5602'
SN LANDED AT: 5472'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
PONY RODS: 4 - 1-1/2' WT RODS, 214 3/4" RODS
PUMP SIZE: 2-1/2" X 1-1/2" X 15" RHAC Pump
STROKE LENGTH: 80"
PUMP SPEED, SPM: 4 SPM
LOGS: FDC, GNL, MSFL, DLL-CBL, CCL, GR

FRAC JOBS

5/19/85 5380'-5622' Acidize 5494'-5622' w/182 bbls 3% KCL wtr w/clay stay, poor ball action. Acidize 5380'-5462' w/183 bbls 3% KCL w/clay stay, poor ball action. Frac w/300,000# 20/40 sd in 76,000 gal YF3G/YF4G frac. Max press 2300 @ 60 bpm. Avg press 1750 @ 60 bpm. ISIP 1630, 5 min 1550, 10 min 1420, 15 min 1320. 135 bbls KCL w/claystay used as displacement fluid. Started flowing on 18/64" ck. Flowed 102 bbls load wtr in 4-1/2 hrs.

11/29/88 5286'-5306' TIH w/packer, spot 200 gal. 7-1/2% HCL across perfs. Broke dn @ 4200, pumped 5 bbls KCL @ 10 bpm. ISIP 700. Frac w/84,000# 20/40 sd and 15,000# 16/30 sd. Left 6000# in csg, screened off of 3200#. Used 926 bbls jelled fluid & 87 bbls flush. Max rate 3200 @ 30 bpm. Avg rate 2500. ISIP 2500, 5 min 2000, 10 min 1750, 15 min 1600.

PERFORATION RECORD

11/29/88	5286'-5306'	88 holes
5/16/85	5380'-5390'	20 holes
5/16/85	5392'-5402'	20 holes
5/16/85	5404'-5430'	52 holes
5/16/85	5444'-5452'	16 holes
5/16/85	5454'-5462'	16 holes
5/16/85	5494'-5508'	28 holes
5/16/85	5510'-5516'	12 holes
5/16/85	5528'-5532'	8 holes
5/16/85	5534'-5538'	8 holes
5/16/85	5558'-5570'	24 holes
5/16/85	5618'-5622'	8 holes

5286'-5306'
5380'-5390'
5392'-5402'
5404'-5430'
5444'-5452'
5454'-5462'
5494'-5508'
5510'-5516'
5528'-5532'
5534'-5538'
5558'-5570'
5618'-5622'

EOT: 5602'
PBTB 5959'
TD: 6008'



Inland Resources Inc.

State #14-32
810' FSL 809' FWL
Section 32-T8S-R16E
Duchesne Co, Utah
API #43-013-31039; Lease #ML-21836

LJH
8/12/98

State #24-32

Spud Date: 11/28/84
Put on Production: 1/26/85
GL: 5776' KB: 5790'

Initial Production: 84 BOPD,
50 MCFD, 0 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: ?
WEIGHT: 24#
DEPTH LANDED: 292'
HOLE SIZE: 12-1/4"
CEMENT DATA: To surface

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: ?
WEIGHT: 17#
DEPTH LANDED: 6201' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 415 sxs Class "G"

TOL ~ 4200'
→ 80% 4200 - 5140
← 80% 5150 → 6100

TUBING

SIZE/GRADE/WT: 2-7/8"
NO. OF JOINTS: 173
TUBING ANCHOR: Mtn. States Anchor Catcher
SEATING NIPPLE: ?
TOTAL STRING LENGTH: ?
SN LANDED AT: ?

SUCKER RODS

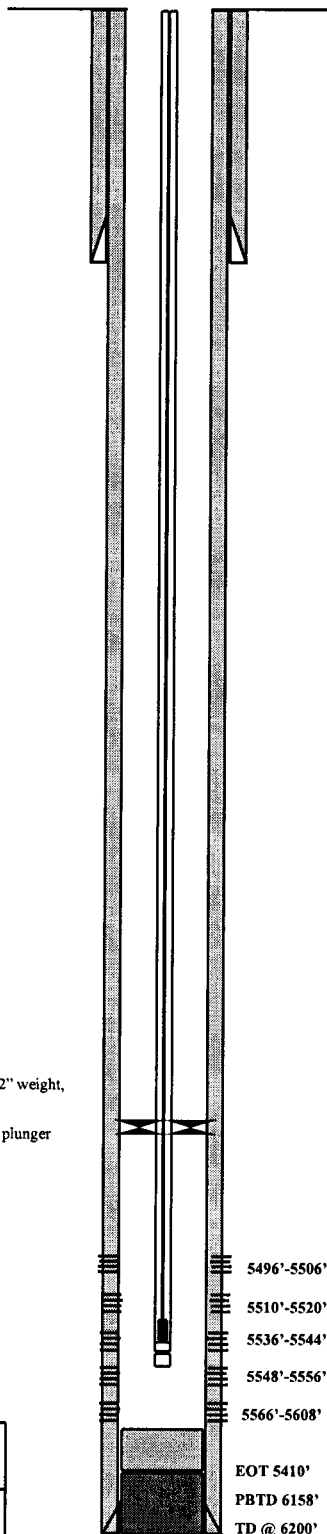
POLISHED ROD: 1-1/2" x 22' polished rod.
PONY RODS: 1 - 8', 1 - 6', 2 - 4' x 3/4" pony, 215 - 3/4" plain, 4 - 1-1/2" weight,
1 - 8' x 1-1/2" pony rods.
PUMP SIZE: Randy's 2-1/2" x 1-1/2" x 12 x 16' RHAC pump w/ SM plunger
STROKE LENGTH: 73
PUMP SPEED, SPM: 3
LOGS: FDC, CNL, DUAL LATERLOG/MSFL, CBL/CLL

FRAC JOBS

1/10/85 5496'-5608' Acidize w/100 bbl KCL fluid, good ball action, drop to 70 bbl, broke dn @ 3900 w/7 bpm. Frac w/30,000 gal pad, 64,000 gal gelled 5% KCL wtr with 20/40 mesh sd as proppant.

PERFORATION RECORD

1/09/85 5496'-5506' 5 holes
1/09/85 5510'-5520' 5 holes
1/09/85 5536'-5544' 5 holes
1/09/85 5548'-5556' 5 holes
1/09/85 5566'-5608' 28 holes
(4" csg gun)



Inland Resources Inc.

State #24-32

Celsius Energy Co.

758' FSL 2016' FWL

SESW Section 32-T8S-R16E

Duchesne Co, Utah

API #43-013-31040; Lease #ML-21836

State #23-32-8-16

Spud Date: 12/10/84
Put on Production: 1/29/85
GL: 5750' KB: 5765'

Initial Production: 15 BOPD,
15 MCFD, 0 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: ?
WEIGHT: 24#
DEPTH LANDED: 292'
HOLE SIZE: 10-3/4"
CEMENT DATA: Cmt to sfc

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: ?
WEIGHT: 17#
DEPTH LANDED: 6202'
HOLE SIZE: 7-7/8"
CEMENT DATA: 415 sx gypseal

TOC 3740
Most > 80%

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 196
TUBING ANCHOR: 5421' 5-1/2" 17' Mtn. States Anchor
SEATING NIPPLE: ?
TOTAL STRING LENGTH: 5911'
SN LANDED AT: 5879'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished rod.
PONY RODS: 1 - 8', 1 - 6', 1 - 2' x 3/4" pony, 223 - 3/4" plain, 2 - 3/4" scraped, 4 - 1-1/2" weight rods, 1 - 8' x 1-1/2" pony rod
PUMP SIZE: 2-1/2" X 1-1/2" X 13 X 15' AXELSON
STROKE LENGTH: 78"
PUMP SPEED, SPM: 3 SPM
LOGS: DLL-MSFL, FDC-CNL CBL/CCL

FRAC JOBS

1/12/85 5872'-5928' Frac w/10,000 gal pad, 22,000 gal gelled 5% KCL wtr w/121,000# 20/40 sd, 144 bbls flush.
3/14/85 5570'-5593' Frac w/300,000# 20/40 sd in 76,000 gal frac. 134 bbls 3% KCL wtr w/claystay flush. Max tbg press 3060 psi @ 51.5 bpm. Avg tbg press 2680 psi @ 50 bpm. ISIP 1930, 5 min 1750 psi, 10 min 1690, 15 min 1630. Flowback on 22/64" ck. Flowed 15 bbls load wtr in 1 hr.

PERFORATION RECORD

1/10/85	5912'-5928'	1 SPF	16 holes
1/10/85	5872'-5888'	1 SPF	16 holes
3/11/85	5682'-5718'	1 SPF	36 holes
3/11/85	5662'-5672'	1 SPF	10 holes
3/11/85	5635'-5648'	1 SPF	26 holes
3/11/85	5612'-5624'	1 SPF	12 holes
3/11/85	5570'-5593'	1 SPF	23 holes
3/11/85	5526'-5546'	1 SPF	20 holes
3/11/85	5478'-5516'	2 SPF	16 holes
3/11/85	5442'-5452'	2 SPF	5 holes
3/11/85	5416'-5438'	1 SPF	22 holes
7/14/89	5286'-5290'	4 SPF	16 holes
7/14/89	5293'-5305'	4 SPF	48 holes
7/14/89	5308'-5312'	4 SPF	16 holes
7/14/89	5358'-5364'	4 SPF	24 holes

5570'-5593'

5612'-5624'

5635'-5648'

5662'-5672'

5682'-5718'

5872'-5888'

5912'-5928'

EOT 5591'

PBSD 5970'

TD @ 6200'



Inland Resources Inc.

State #23-32

Celsius Energy Co.

1909' FSL 2030' FWL

NESW Section 32-T8S-R16E

Duchesne Co, Utah

API #43-013-31041; Lease #ML-21836

Gavilan State #22-32-8-16

Spud Date: 6/12/86
Put on Production: 1/21/87
GL: 5702' KB: 5717'

Initial Production: 106 BOPD,
136 MCFD, 30 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
DEPTH LANDED: 325'
HOLE SIZE: 12-1/4"
CEMENT DATA: 190 sxs "G" cello flake, 2% CACL2

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 17#
DEPTH LANDED: 6233' RKB
HOLE SIZE: 7-7/8"
CEMENT DATA: 110 sxs lodense & 570 sxs Class "G"

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 183
TUBING ANCHOR: 4966" B-2 Anchor Catcher
SEATING NIPPLE:
TOTAL STRING LENGTH: 5674'
SN LANDED AT: 5645'

SUCKER RODS

POLISHED ROD: 1-1/2" X 22'
PONY RODS: 1 - 4' X 3/4" SUB, 1-8' 3/4" SUB, 224 3/4" PLAIN RODS
PUMP SIZE: 2-1/2" X 1-1/2" X 16" RWAC AXELSON
STROKE LENGTH:
PUMP SPEED, SPM:
LOGS: MUD LOG, DLL, MSFL, CDN

FRAC JOB

10/4/86 5612'-5644' Acidize w/100 bbls 3% KCL & 100 balls. Flushed w/36 BW. Pumped wtr at 4 bpm @ 3000 psi, 2.5 bpm @ 3700 psi at end of job. ISIP 2250 psi. Frac w/198,000# 20/40 sand in 56,000 gal frac. Pumped 5460 gals flush. Load w/1463 BW. Max TP 3190 @ 30 bpm. Avg TP 2400 @ 30 bpm. ISIP 2380, 5 min 1860, 10 min 1740, 15 min 1700. Flowed well for 6-1/2 hrs on 8 to 20 ck. Rec 112 BW, no oil or gas, tr of sd.

1/14/87 5426'-5590' Acidize w/3% KCL & 190 balls. Flushed w/32 BW. Avg inj rate @ 5.5 bpm. ISIP 1600 psi. Acidize w/3% KCL & 165 balls. Flushed w/35 BW. Avg inj rate @ 5 bpm. ISIP 2300 psig. Frac w/199,000# 20/40 sand in 1,435 bbls frac. Flushed w/5250 gal 3% KCL w/Clay-Trol. Avg inj rate @ 35 bpm. ISIP 1850, 5 min 1500, 10 min 1500, 15 min 1420. Well SI for 14 hours, wellhead iced up. Thawed out, flowback 57 bbls 3% KCL wtr on 40/64" ck.

6/07/89 5358'-5370' Frac w/30,500 gal YF130D gel 2% KCL wtr & 68,000# 20/40 sd. Formation broke dn @ 2000 psi. Max press 3000 psi @ 27 bpm. Ave press 2450 psi @ 30 bpm. ISIP 1972, 5 min 1514, 10 min 1317, 15 min 1171. Fished tools out of hole.

6/10/89 5286'-5290' Frac w/30,500 gal YF130D cross link 2% KCL wtr & 68,000# 20/40 sd. Formation broke dn @ 3044 psi. Max press 2800 psi @ 30 bpm. Ave press 2250 psi @ 30 bpm. ISIP 2275, 5 min 1712, 10 min 1589, 15 min 1488.

6/10/89 5008'-5022' Frac w/33,000 gal YF130D & 70,000# 20/40 sd. Formation broke dn @ 2910 psi. Max press 2250 psi @ 30 bpm. Ave press 2025 psi @ 30 bpm. ISIP 2106, 5 min 1643, 10 min 1534, 15 min 1460. Initial flowback @ 20 bph. Cum rec 102 BW, 16 BO (light gas). Well flowing @ 50% oil cut, 50% wtr cut.

PERFORATION RECORD

10/3/86	5638'-5644'	2 SPF	12 holes
10/3/86	5622'-5630'	2 SPF	16 holes
10/3/86	5612'-5616'	2 SPF	8 holes
1/13/87	5578'-5590'	2 SPF	24 holes
1/13/87	5568'-5574'	2 SPF	12 holes
1/13/87	5540'-5558'	2 SPF	36 holes
1/13/87	5526'-5536'	2 SPF	20 holes
1/13/87	5512'-5520'	2 SPF	16 holes
1/13/87	5504'-5508'	2 SPF	8 holes
1/13/87	5495'-5497'	2 SPF	4 holes
1/13/87	5482'-5484'	2 SPF	4 holes
1/13/87	5452'-5454'	2 SPF	4 holes
1/13/87	5418'-5422'	2 SPF	8 holes
1/13/87	5438'-5440'	2 SPF	4 holes
1/13/87	5430'-5436'	2 SPF	12 holes
1/13/87	5426'-5428'	2 SPF	4 holes
6/07/89	5358'-5370'	4 SPF	48 holes
6/10/89	5286'-5290'	4 SPF	48 holes
6/10/89	5008'-5022'	4 SPF	56 holes

EOT 5675'
PBTB 6123'
TD @ 6233'



Inland Resources Inc.

Gavilan State #22-32

Celsius Energy Co.

1994' FWL 2134' FNL

SENW Section 32-T8S-R16E

Duchesne Co, Utah

API #43-013-31168; Lease #ML-21836

State #13-32

Spud Date: 6/28/85
 Put on Production: 9/6/85
 GL: 5745' KB: 5759'

Initial Production: 50 BOPD,
 39 MCFD, 0 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: ?
 WEIGHT: 24#
 DEPTH LANDED: 264'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 185 sxs Class "H"

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: ?
 WEIGHT: 17#
 DEPTH LANDED: 6002'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 316 sxs light wt. (Dowell)

TDL 3400
 MOST > 80%

TUBING

SIZE/GRADE/WT: 2-7/8"
 NO. OF JOINTS: 173
 TUBING ANCHOR: 5423'
 SEATING NIPPLE: ?
 TOTAL STRING LENGTH: 5655'
 SN LANDED AT: 5556'

SUCKER RODS

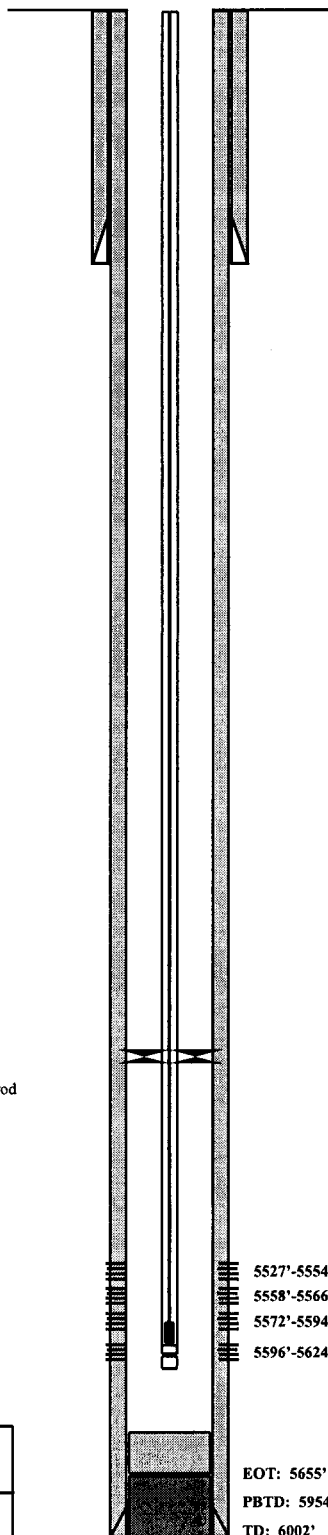
POLISHED ROD:
 PONY RODS: 4 - 1 1/2" wt rods, 217 - 3/4" plain rods, 1 - 8' x 3/4" rod
 PUMP SIZE: 2 1/2 x 1 1/2" x 16' RHAC top hold
 STROKE LENGTH: 118"
 PUMP SPEED, SPM: ?
 LOGS: SFL, CNL, DIL, Gamma Ray, CBL, DLL

FRAC JOBS

8/09/85 5527'-5624' Acidize w/150 bbls 3% KCL wtr, dropped 4 balls every 3 bbls. Flush w/31 bbls. Total 200 balls. Initial breakdown @ 4000 psi. Frac w/210,000# 20/40 sd in 65,500 gal frac. Well sanded off. Max csg press 4000 psi. Avg csg press 2600 psi @ 50 bpm. ISIP 2250, 5 min 1540, 10 min 1270, 15 min 1130.

PERFORATION RECORD

8/09/85	5596'-5624'	3 SPF	84 holes
8/09/85	5572'-5594'	3 SPF	66 holes
8/09/85	5558'-5566'	3 SPF	24 holes
8/09/85	5527'-5554'	3 SPF	81 holes



Inland Resources Inc.

State 13-32

Celsius Energy Co.

NWSW 779' FWL 1792' FSL

Section 32-T8S-R16E

Duchesne Co, Utah

API #43-013-31112; Lease #ML-21836

Wells Draw Federal #11-5

Spud Date: 12/31/85
Put on Production: 2/11/86
GL: 5815' KB: 5828'

Initial Production: 101 BOPD,
100 MCFD, 0 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: ?
WEIGHT: 40#
DEPTH LANDED: 285'
HOLE SIZE: 12-1/4"
CEMENT DATA: 197 sxs Class "G". Cmt top @ 3200'.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: ?
WEIGHT: 17#
DEPTH LANDED: 5978'
HOLE SIZE: 7-7/8"
CEMENT DATA: 185 sxs Iodense & 250 sxs 10% Gypseal

*TDC 3220
MOST > 80%*

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5# / 8rd
NO. OF JOINTS: 173
TUBING ANCHOR: 5336' KB
SEATING NIPPLE: 2-1/4"
TOTAL STRING LENGTH: EOT @ 5601'
SN LANDED AT: 5534' KB

SUCKER RODS

POLISHED ROD: 1-1/2" X 22'
PONY RODS: 1 - 2' X 7/8" SUB, 1 - 2' X 3/4" SUBS, 215 - 3/4" PLAIN RODS, 4 WEIGHT RODS
PUMP SIZE: 2-1/2" X 1-1/2" X 16' AXELSON (TOP HOLD DOWN)
STROKE LENGTH: 64"
PUMP SPEED, SPM: 4 SPM
LOGS: DLL-MSFL, FDC-CNL

FRAC JOB

1/28/86 5440'-5614' Acidize 5440'-5488' w/75 bbls 3% KCL w/ClayStay & 150 balls. Broke @ 2750, 3 bpm. Acidize 5499'-5568' w/88 bbls 3% KCL & 175 balls. Max press 3250. Max rate 6 bpm @ 2900. Acidize 5588'-5614' w/38 bbls KCL wtr & 75 balls. Max press 3400. Max rate 6 bpm @ 3250. Frac w/238,000# 20/40 sd & 60,000# 16/30 sd in 94,000 gal frac. Flush w/4650 gals KCL wtr. Max press 3100 @ 49 bpm. Avg press 2250 @ 56 bpm. ISIP 2200, 5 min 1840, 10 min 1760, 15 min 1710. Flow well on 16/64" ck for 5 hrs. Rec 97 BW w/tr of sd.

6/01/87 5284'-5304' Frac w/97,000# 20/40 sd in 24,500 gal frac. Avg rate 30 bpm, avg press 1900. ISIP 2800, 5 min 2200, 10 min 1870, 15 min 1670.

6/02/87 4888'-4918' Frac w/97,000# 20/40 sd in 24,500 gal frac. Avg rate 31 bpm, avg press 2000. ISIP 2000, 5 min 1770, 10 min 1680, 15 min 1640. Open well on 10/64" ck. Flowed 120 BW. Pressure dropped to zero.

PERFORATION RECORD

1/27/86	5603'-5614'	33 holes
1/27/86	5588'-5599'	33 holes
1/27/86	5539'-5568'	87 holes
1/27/86	5524'-5530'	18 holes
1/27/86	5506'-5520'	36 holes
1/27/86	5499'-5502'	9 holes
1/27/86	5485'-5488'	9 holes
1/27/86	5452'-5479'	81 holes
1/27/86	5440'-5449'	27 holes
6/01/87	5284'-5304'	60 holes
6/01/87	4908'-4918'	30 holes
6/01/87	4888'-4896'	24 holes

TA @ 5336' KB

4888'-4896'

4908'-4918'

5284'-5304'

5440'-5614'

EOT 5601'
Sand Top @ 5816'
PBTD 5910'
TD @ 5978'



Inland Resources Inc.

Wells Draw Federal #11-5

Celsius Energy Co.

687' FWL 781' FNL

NWNW Section 5-T9S-R16E

Duchesne Co, Utah

API #43-013-31144; Lease #U-30096

Wells Draw Federal 44-31

Spud Date: 7/9/85
Put on Production: 9/14/85
GL: 5808' KB: 5822'

Initial Production: 260 BOPD,
185 MCFD, 20 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE:
WEIGHT: 24#
DEPTH LANDED: 298'
HOLE SIZE: 12-1/4"
CEMENT DATA: 185 sxs Class "H".

FRAC JOBS

9/06/85 5420'-5624' Acidize w/181 bbls KCL s/ClayStay, 300 balls, good ball action. Flushed top perms. 33 bbls - 3% KCL, formation broke @ 3200, 4 bpm. Flowed back 16 bbls load wtr. Frac information was not available.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE:
WEIGHT: 17#
DEPTH LANDED: 6064'
HOLE SIZE: 7-7/8"
CEMENT DATA: 728 sxs light & Class "G" (Cmt top @ 1920')
BOND > 80% ABOVE 4960
BELOW < 80%

TUBING

SIZE/GRADE/WT: 2-7/8" J-55 6.5#
NO. OF JOINTS: 172
TUBING ANCHOR: 5313'
SEATING NIPPLE: 2-1/4"
TOTAL STRING LENGTH: 5610'
SN LANDED AT: 5511'

SUCKER RODS

POLISHED ROD: 1-1/4" X 22'
PONY RODS: 215 3/4" PLAIN RODS, 4 1-1/2" weight rods
PUMP SIZE: 2-1/2" X 1-1/2" X 16" Axelson (top hold down)
STROKE LENGTH:
PUMP SPEED, SPM:
LOGS: FDC, CNL, DIL, MDFL, GAMMA RAY/CBL

PERFORATION RECORD

3 SPF	Interval	Holes
	5420'-5448'	84 holes
	5491'-5496'	15 holes
	5500'-5505'	15 holes
	5517'-5521'	12 holes
	5526'-5530'	12 holes
	5540'-5546'	18 holes
	5560'-5566'	18 holes
	5569'-5575'	18 holes
	5579'-5584'	15 holes
	5592'-5598'	18 holes
	5604'-5608'	12 holes
	5616'-5624'	24 holes

5420'-5448'
5491'-5496'
5500'-5505'
5517'-5521'
5526'-5530'
5540'-5546'
5560'-5566'
5569'-5575'
5579'-5584'
5592'-5598'
5604'-5608'
5616'-5624'

EOT: 5610'
PBTD: 6015'
TD: 6077'



Inland Resources Inc.

Wells Draw Federal 44-31

Celsius Energy Co.

SESE 660' FEL 660' FSL

Section 31-T8S-R16E

Duchesne Co, Utah

API #43-013-31116; Lease #U-49950

Monument Federal #41-6-9-16Y

Spud Date: 11/29/96

Put on Production: 1/7/97

GL: 5802.7'

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 5 jts (250.70')

DEPTH LANDED: 260.70'

HOLE SIZE: 12-1/4"

CEMENT DATA: 160 sxs Class "G" cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 140 jts (5985.41')

DEPTH LANDED: 5995.41'

HOLE SIZE: 7-7/8"

CEMENT DATA: 310 sxs Class "G" & 435 sxs 50/50 Poz

CEMENT TOP AT: 304' per CBL

MOST > 80% 2896 - TD

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#

NO. OF JOINTS: 179 jts

TUBING ANCHOR: 4301'

TOTAL STRING LENGTH: ?

SN LANDED AT: ?

SUCKER RODS

POLISHED ROD:

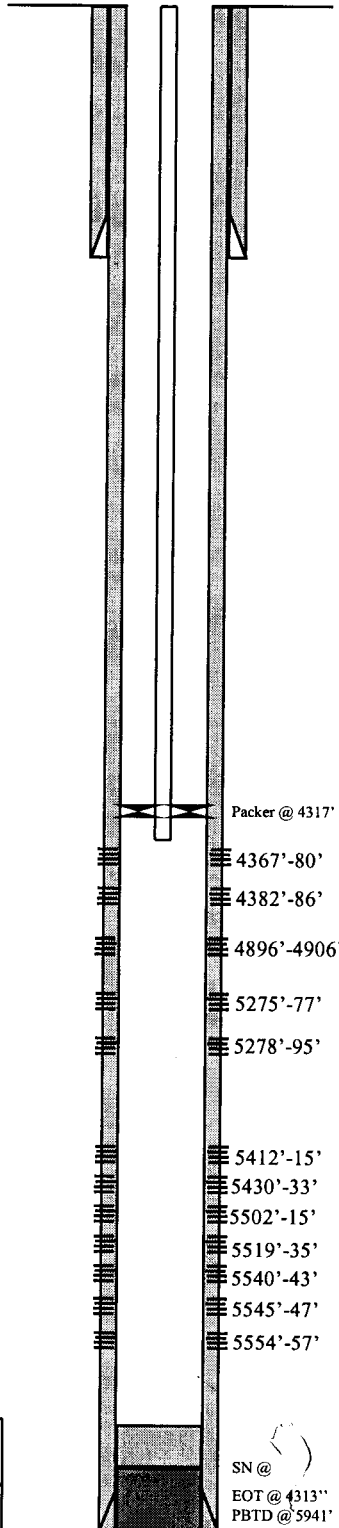
SUCKER RODS:

PUMP SIZE:

STROKE LENGTH:

PUMP SPEED, SPM:

LOGS: CBL/GR

Injection Well
Wellbore DiagramFRAC JOB

12-11-96	5412'-5557'	Frac as follows:
		Frac w/ 49,950# 20/40 mesh sand and 109,060# 16/30 mesh sand w/45,024 gals 2% KCL gelled water. ISIP-2550 psi, 5 min 2240 psi. ATP-2750 psi and ATR-44 BPM.
12-13-96	5275'-5295'	Frac as follows:
		Frac w/16,600# 20/40 mesh sand and 40,800# 16/30 mesh sand w/18,606 gals 2% KCL gelled water. ISIP-2500 psi, 5 min 1890 psi. ATP-1850 psi and ATR-26.1 BPM.
12-13-96	5114'-5119'	Frac as follows:
		Frac w/17,500# 16/30 mesh sand w/10,710 gals 2% KCL gelled water. ATP-2000 psi and ATR-26 BPM. ISIP-1870 psi, 5 min 1650 psi.
12-17-96	4896'-4906'	Frac as follows:
		Frac w/31,000# 16/30 mesh sand w/13,062 gals 2% KCL gelled water. ATP-2200 psi and ATR-25.5 BPM. ISIP-2800 psi, 5 min 1990 psi.
12-17-96	4367'-4386'	Frac as follows:
		Frac w/51,000# 16/30 mesh sand in 17,304 gals 2% KCL gelled water. ATP-2200 psi. ATR-25.8 BPM. ISIP-3150 psi, 5 min 2090 psi.

PERFORATION RECORD

12-11-96	5412'-5415'	2 JSPF	6 holes
12-11-96	5430'-5433'	2 JSPF	6 holes
12-11-96	5502'-5515'	2 JSPF	26 holes
12-11-96	5519'-5535'	2 JSPF	32 holes
12-11-96	5540'-5543'	2 JSPF	6 holes
12-11-96	5545'-5547'	2 JSPF	4 holes
12-11-96	5554'-5557'	2 JSPF	6 holes
12-13-96	5275'-5277'	4 JSPF	8 holes
12-13-96	5278'-5295'	4 JSPF	68 holes
12-16-96	4896'-4906'	4 JSPF	40 holes
12-17-96	4367'-4380'	4 JSPF	52 holes
12-17-96	4382'-4386'	4 JSPF	16 holes



Inland Resources Inc.

Monument Federal #41-6-9-16Y

560 FNL 656 FEL

NENW Section 6-T9S-R16E

Duchesne Co, Utah

API #43-013-31718; Lease #UTU-74390

SN @

EOT @ 4313"

PBTB @ 5941'

TD @ 6000'

Wells Draw #21-5G-9-16

Spud Date: 3/28/83
Put on Production: 8/29/83
GL: 5797' KB: 5811'

Initial Production: 80 BOPD, 0 MCFD
25 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: K-55
WEIGHT: 32#
LENGTH: ? JTS
DEPTH LANDED: 311'
HOLE SIZE: 12-1/4"
CEMENT DATA: 215 skx Class "G" cmt, est ? bbls to surface

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: ? jts
HOLE SIZE: 7-7/8"
CEMENT DATA: 338 sks BS Lite & 863 sks 50/50 Fog
CEMENT TOP AT: /
SET AT: 6500'

TOC 2030
MOST 78070

TUBING

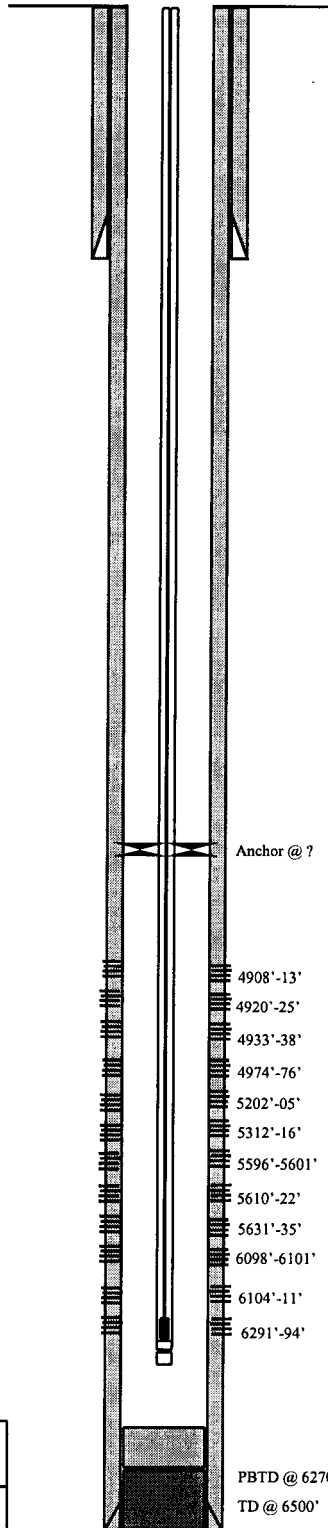
SIZE/GRADE/WT:
NO. OF JOINTS:
TUBING ANCHOR:
SEATING NIPPLE:
TOTAL STRING LENGTH: ?
SN LANDED AT:

SUCKER RODS

POLISHED ROD:
SUCKER RODS:
TOTAL ROD STRING LENGTH:
PUMP NUMBER:
PUMP SIZE:
STROKE LENGTH:
PUMP SPEED, SPM:
LOGS: CBL/GR

FRAC JOB

6098'-6111'	76,000# 20/40 sd and 31,440 gal Versagel
5596'-5635'	144,000# 20/40 sd and 41,270 gal Versagel
5202'-5312'	98,000# 20/40 sd and 31,150 gal Versagel
4908'-4974'	180,000# 20/40 sd and 50,290 gal Versagel

PERFORATION RECORD

6291'-6294'	3 SPF	10 holes
6104'-6111'	1 SPF	4 holes
6098'-6101'	1 SPF	8 holes
5631'-5635'	1 SPF	5 holes
5610'-5622'	1 SPF	13 holes
5596'-5601'	1 SPF	6 holes
5312'-5316'	1 SPF	5 holes
5202'-5205'	2 SPF	7 holes
4974'-4976'	1 SPF	3 holes
4933'-4938'	1 SPF	6 holes
4920'-4925'	1 SPF	6 holes
4908'-4913'	1 SPF	6 holes



Inland Resources Inc.

Wells Draw #21-5G-9-16

637 FNL 2005 FWL

NENW Section 5-T9S-R16E

Duchesne Co, Utah

API #43-013-30698; Lease #U-30096

PBTD @ 6270'

TD @ 6500'

UNICHEM

A Division of BJ Services

P.O. Box 217
Roosevelt, Utah 84066Office (801) 722-5088
Fax (801) 722-5727

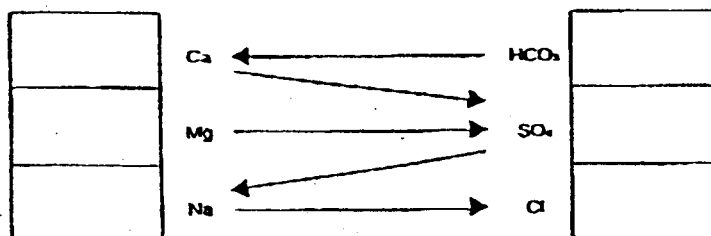
Attachment F

WATER ANALYSIS REPORT

Company INLAND Address _____ Date 01-14-98
 Source Johnson Water Date Sampled _____ Analysis No. _____
FRESH WATER

	Analysis	mg/l(ppm)	*Meg/l
1. PH	<u>7.0</u>		
2. H ₂ S (Qualitative)	<u>0.5</u>		
3. Specific Gravity	<u>1.001</u>		
4. Dissolved Solids		<u>593</u>	
5. Alkalinity (CaCO ₃)		CO ₃ <u>0</u>	÷ 30 <u>0</u> CO ₃
6. Bicarbonate (HCO ₃)		HCO ₃ <u>300</u>	÷ 61 <u>5</u> HCO ₃
7. Hydroxyl (OH)		OH <u>0</u>	÷ 17 <u>0</u> OH
8. Chlorides (Cl)		Cl <u>35</u>	÷ 35.5 <u>1</u> Cl
9. Sulfates (SO ₄)		SO ₄ <u>110</u>	÷ 48 <u>2</u> SO ₄
10. Calcium (Ca)		Ca <u>44</u>	÷ 20 <u>2</u> Ca
11. Magnesium (Mg)		Mg <u>22</u>	÷ 12.2 <u>2</u> Mg
12. Total Hardness (CaCO ₃)		<u>200</u>	
13. Total Iron (Fe)		<u>2.2</u>	
14. Manganese			
15. Phosphate Residuals			

*Mill equivalents per liter

PROBABLE MINERAL COMPOSITION**Saturation Values****Distilled Water 20°C**CaCO₃

13 Mg/l

CaSO₄ · 2H₂O

2,090 Mg/l

MgCO₃

103 Mg/l

Compound	Equiv. Wt.	X	Meg/l	=	Mg/l
Ca(HCO ₃) ₂	81.04	<u>2</u>			<u>162</u>
CaSO ₄	68.07				
CaCl ₂	55.50				
Mg(HCO ₃) ₂	73.17	<u>2</u>			<u>146</u>
MgSO ₄	60.19				
MgCl ₂	47.62				
NaHCO ₃	84.00	<u>1</u>			<u>84</u>
Na ₂ SO ₄	71.03	<u>2</u>			<u>142</u>
NaCl	58.46	<u>1</u>			<u>59</u>

REMARKS _____

435 722 5727

UNICHEM

A Division of BJ Services

P.O. Box 217
Roosevelt, Utah 84066Office (435) 722-5066
Fax (435) 722-5727

Attachment F-1

WATER ANALYSIS REPORT

Company Inland Address _____ Date 7-28-99
 Source 14-32 Date Sampled 7-27-99 Analysis No. _____

	Analysis	mg/l(ppm)	*Meg/l
1. PH	<u>9.0</u>		
2. H ₂ S (Qualitative)	<u>1.0</u>		
3. Specific Gravity	<u>1.007</u>		
4. Dissolved Solids		<u>9189</u>	
5. Alkalinity (CaCO ₃)	CO ₃	<u>0</u>	÷ 30 _____ CO ₃
6. Bicarbonate (HCO ₃)	HCO ₃	<u>730</u>	÷ 61 <u>12</u> HCO ₃
7. Hydroxyl (OH)	OH	<u>0</u>	÷ 17 _____ OH
8. Chlorides (Cl)	Cl	<u>5,000</u>	÷ 35.5 <u>140</u> Cl
9. Sulfates (SO ₄)	SO ₄	<u>0</u>	÷ 48 _____ SO ₄
10. Calcium (Ca)	Ca	<u>16</u>	÷ 20 <u>1</u> Ca
11. Magnesium (Mg)	Mg	<u>15</u>	÷ 12.2 <u>1</u> Mg
12. Total Hardness (CaCO ₃)		<u>100</u>	
13. Total Iron (Fe)		<u>1.8</u>	
14. Manganese		<u>0</u>	
15. Phosphate Residuals			

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION

	Compound	Eqvly. Wt.	X	Meg/l	=	Mg/l
<div> <div>1</div> <div>1</div> <div>150</div> </div> <div> <div>Ca</div> <div>Mg</div> <div>Na</div> </div> <div> <div>←</div> <div>→</div> <div>←</div> </div> <div> <div>HCO₃</div> <div>SO₄</div> <div>Cl</div> </div> <div> <div>12</div> <div>0</div> <div>140</div> </div>	Ca(HCO ₃) ₂	81.04	<u>1</u>			<u>81</u>
	CaSO ₄	68.07				
	CaCl ₂	55.50				
	Mg(HCO ₃) ₂	73.17				
	MgSO ₄	60.19				
	MgCl ₂	47.62				
	NaHCO ₃	84.00	<u>11</u>			<u>924</u>
	Na ₂ SO ₄	71.03				
	NaCl	58.46	<u>140</u>			<u>8,184</u>

Saturation Values	Distilled Water 20°C
CaCO ₃	13 Mg/l
CaSO ₄ · 2H ₂ O	2,000 Mg/l
MgCO ₃	103 Mg/l

REMARKS _____

Received Time-Jul.28.-10:58AM

435 722 5727

Attachment F-2

AQUAMIX SCALING PREDICTIONS

COMPANY: INLAND PRODUCTION CO
 LOCATION:
 SYSTEM: JOHNSON WATER

7-28-99

WATER DESCRIPTION:	JOHNSON WATER	14-32 WATER TANK
P-ALK AS PPM CaCO ₃	0	0
M-ALK AS PPM CaCO ₃	590	1197
SULFATE AS PPM SO ₄	75	0
CHLORIDE AS PPM Cl	142	5000
HARDNESS AS PPM CaCO ₃	0	0
CALCIUM AS PPM CaCO ₃	80	40
MAGNESIUM AS PPM CaCO ₃	8	62
SODIUM AS PPM Na	230	3473
BARIUM AS PPM Ba	0	0
STRONTIUM AS PPM Sr	0	0
CONDUCTIVITY	0	0
TOTAL DISSOLVED SOLIDS	874	9187
TEMP (DEG-F)	100	100
SYSTEM pH	8.3	9

WATER COMPATIBILITY CALCULATIONS

JOHNSON WATER AND 14-32 WATER TANK

CONDITIONS: pH=8.6. TEMPERATURE ESTIMATED FROM COMPONENT WATERS.

WATER ONE IS JOHNSON WATER

o/a #1 WATER	STIFF DAVIS CaCO ₃ INDEX	lbs/1000 BBL EXCESS CaCO ₃	mg/l BaSO ₄ IN EXCESS OF SATURATION	mg/l SrO ₄ IN EXCESS OF SATURATION	mg/l Gypsum IN EXCESS OF SATURATION
100	1.34	26	0	0	0
90	1.32	25	0	0	0
80	1.29	23	0	0	0
70	1.26	22	0	0	0
60	1.22	20	0	0	0
50	1.18	19	0	0	0
40	1.13	18	0	0	0
30	1.08	16	0	0	0
20	1.03	15	0	0	0
10	.97	13	0	0	0
0	.90	12	0	0	0

Attachment "G"

**State #14-32-8-16
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5380	5622	5501	1630	0.729	1582
5286	5306	5296	2500	0.905	2484
				Minimum	1582

Calculation of Maximum Surface Injection Pressure

$P_{max} = (Frac\ Grad - (0.433 \times 1.005)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.005.

$Frac\ Gradient = (ISIP + (0.433 \times Avg.\ Depth)) / Avg.\ Depth$

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

- 1. Plug #1** Set 486' plug from 5186'-5672' with 69 sxs Class "G" cement.
- 2. Plug #2** Set 200' plug from 2000'-2200' with 25 sxs Class "G" cement.
- 3. Plug #3** Set 100' plug from 238'-338' (50' on either side of casing shoe) with 15 sxs Class "G" cement.
- 4. Plug #4** Set 50' plug from surface with 10 sxs Class "G" cement.
- 5.** Pump 50 sxs Class "G" cement down the 8-5/8" x 5-1/2" annulus to cement to surface.

The approximate cost to plug and abandon this well is \$18,000.

State #14-32

Spud Date: 4/24/85
 Put on Production: 6/15/85
 GL: 5806' KB: 5820'

Initial Production: 75 BOPD,
 30 MCFD, 0 BWPD

Proposed P&A
Wellbore DiagramSURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: ?
 WEIGHT: 24#
 DEPTH LANDED: 288'
 HOLE SIZE: 10-1/4"
 CEMENT DATA: 190 sxs "A" 2% calcium choride, 1/4 # flocele

10 sxs Class "G" cmt, 50' to surface

50 sxs Class "G" cement down the 8-5/8"x5-1/2"
 annulus to cement 288' to surface

15 sxs Class "G" cmt, 238'-338'

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: ?
 WEIGHT: 17#
 DEPTH LANDED: 6005'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 316 sxs lightweight III-S

25 sxs Class "G" cmt, 2000'-2200'

5286'-5306'
 5380'-5390'
 5392'-5402'
 5404'-5430'
 5444'-5452'
 5454'-5462'
 5494'-5508'
 5510'-5516'
 5528'-5532'
 5534'-5538'
 5558'-5570'
 5618'-5622'

66 sxs Class "G" cmt, 5186'-5672'

EOT: 5602'
 PBTD 5959'
 TD: 6008'



Inland Resources Inc.

State #14-32

810' FSL 809' FWL

Section 32-T8S-R16E

Duchesne Co, Utah

API #43-013-31039; Lease #ML-21836

LJH
 8/12/98



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

November 10, 1999

Inland Production Company
410 Seventeenth Street, Suite 700
Denver, Colorado 80202

Re: WELLS DRAW
West Point Unit Well: State 14-32-8-16, Section 32, Township 8 South, Range 16 East,
Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.
3. A casing\ tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Gil Hunt at this office.

Sincerely,

John R. Baza
Associate Director, Oil and Gas

lwp

cc: Dan Jackson, Environmental Protection Agency
Jim Cooper, School and Institutional Trust Lands Administration
Bureau of Land Management, Vernal
Inland Production Company, Myton

DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM

**PERMIT
STATEMENT OF BASIS**

Applicant: Inland Production Company

Well: State 14-32-8-16

Location: 32/8S/16E

API: 43-013-31039

*West
Draw*
Ownership Issues: The proposed well is located on State land. The well is located in the ~~West Point~~ Unit. Lands in the one-half mile radius of the well are administered by the State of Utah (SITLA) and the BLM. Inland and various other individuals hold the leases in the unit. Inland has provided a list of all surface, mineral and lease holders in the half-mile radius. Inland is the operator of the West Point Unit. Inland has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 288 feet and is cemented to surface. A 5 1/2 inch production casing is set at 6005 feet and has a cement top at 4040' (CBL). The cement appears to have better than an 80% bond over most of the cemented interval. A 2 7/8 inch tubing with a packer will be set at 5213 feet. A mechanical integrity test will be run on the well prior to injection. There are 7 producing wells and one injection well in the area of review. All of the wells have adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 800 feet. Injection will be limited to the interval between 5286 feet and 5622 feet in the Green River Formation. Information submitted by Inland indicates that the fracture gradient for the 14-32-8-16 well is .729 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1582 psig. The requested maximum pressure is 1582 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

State 14-32-8-16
page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the West Point Unit on May 14, 1998. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with SITLA

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that Administrative approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill

Date: 11/8/99

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---ooOoo---

IN THE MATTER OF THE APPLICATION OF	:	NOTICE OF AGENCY
INLAND PRODUCTION COMPANY FOR	:	ACTION
ADMINISTRATIVE APPROVAL OF 13 WELLS	:	
IN DUCHESNE COUNTY, UTAH, AS CLASS	:	CAUSE NO. UIC-244
II INJECTION WELLS. THE PROPOSED	:	
INJECTION WELLS ARE LOCATED IN:	:	
SEC 32, TWP 8 S, RNG 16 E; SECS 28, 29,	:	
31 & 33, TWP 8 S, RNG 17 E; SEC 12, TWP 9	:	
S, RNG 15 E; SEC 6 & 12, TWP 9 S, R 16 E;	:	
SEC 15, TWP 9 S, R 17 E; S.L.M.	:	

---ooOoo---

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

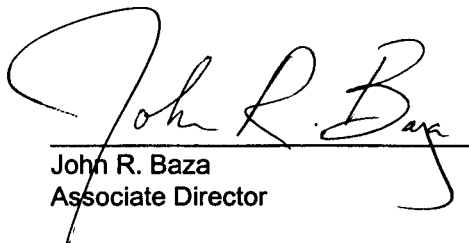
Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the following wells as Class II injection wells: Wells Draw Unit Wells: ~~Sec 14-32-8-16~~, 23-32-8-16 & 32-32-8-16 wells, located in Sec 32, Twp 8 S, Rng 16 E; Ashley Unit Well: Ashley Federal 1-12-9-15 well, located in Sec 12, Twp 9 S, R 15 E; Boundary Unit Wells: Tar Sands Federal 5-29-8-17, 1-33-8-17 & Tar Sands 7-28-8-17 wells, located in Secs 28, 29 & 33, Twp 8 S, R 17 E; Jonah Unit Well: Monument Federal 42-12J-9-16 well, located in Sec 12, Twp 9 S, Rng 16 E; Lone Tree Unit Wells: South Pleasant Valley 7-15-9-17 & Pleasant Valley 21-15H-9-17 wells, located in Sec 15, Twp 9 S, Rng 17 E; Sand Wash Unit Wells: Tar Sands 5-31-8-17 & Tar Sands Federal 13-29-8-17 wells, located in Sec 29 & 31, Twp 8 S, Rng 17 E; West Point Unit Well: Monument Federal 43-6-9-16 well, located in Sec 6, Twp 9 S, Rng 16 E, S.L.M., Duchesne County, Utah. The proceeding will be conducted in accordance with Utah Admin. R.649-10, Administrative Procedures.

The Green River Formation will be selectively perforated for water injection. The maximum injection pressure and rate will be determined on each individual well based on fracture gradient information submitted by Inland Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled before the Board of Oil, Gas and Mining. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 8th day of September 1999.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING


John R. Baza
Associate Director

Your Right To Know!

12-2-58

RICH J. RANCH OLIVE OOR

STATE OF UTAH
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

INJECTION WELL - PRESSURE TEST

Test Date: <u>1/13/2000</u>	Well Owner/Operator: <u>1st Land Prod. Co.</u>
Disposal Well: _____	Enhanced Recovery Well: <u>X</u> Other: _____
API No.: 43- <u>0B-31039</u>	Well Name/Number: <u>State 14-32</u>
Section: <u>32</u>	Township: <u>8S</u> Range: <u>16E</u>

Initial Conditions:

Tubing - Rate: 0 Pressure: 100 psi
Casing/Tubing Annulus - Pressure: 1150 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1150</u>	<u>100</u>
5		
10		
15		
20		
25		
30	<u>1150</u>	<u>100</u>

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 100 psi
Casing/Tubing Annulus Pressure: 0 psi

REMARKS:

well recently converted from P.O.W.

Operator Representative

Roddy Paul

DOGM Witness

David W. Beauford



PRODUCTION COMPANY
A Subsidiary of Inland Resources Inc.

January 13, 2000

RECEIVED

JAN 18 2000

**DIVISION OF
OIL, GAS AND MINING**

Mr. Brad Hill
State of Utah, DOGM
1594 West North Temple, Suite 1310
P.O. Box 145801
SLC, Utah 84114-5801

Re: State 14-32-8-16
Injection Conversion

Dear Brad:

Inland converted the subject well from a producing to an injection well on January 12, 2000. A mechanical integrity test (MIT) was conducted and witnessed by Mr. Dave Hackford on January 13, 2000. The casing was pressured to 1150 psi and held for 30 minutes with no pressure loss.

Find enclosed an MIT sundry, tabular data sheet, and a chart recording of the test. Inland is requesting permission to commence injection on the subject well. Please contact me at the number listed below if you have any questions.

Sincerely,

Rod Bird
Production Foreman

Enclosures

RECEIVED

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
ML21836

JAN 18 2000

1. **SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME
N/A **DIVISION OF OIL, GAS AND MINING**

OIL ☐ GAS ☐
WELL ☒ WELL ☐ OTHER ☐

7. UNIT AGREEMENT NAME
WELLS DRAW UNIT

2. NAME OF OPERATOR
INLAND PRODUCTION COMPANY

8. FARM OR LEASE NAME
STATE 14-32

3. ADDRESS OF OPERATOR
**Route 3, Box 3630, Myton Utah 84052
(435-646-3721)**

9. WELL NO.
State 14-32-8-16

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

SW/SW 810 FSL 809 FWL

10. FIELD AND POOL, OR WILDCAT
MONUMENT BUTTE

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
SW/SW Section 32, T08S R16E

14 API NUMBER
43-013-31039

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH
DUCHESNE

13. STATE
UT

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

FIRST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐
(OTHER) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(OTHER) MIT ☐

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Production Company as operator of the above referenced well is submitting the results of an MIT conducted on 1-13-00
please review and approve ASAP, so we can inject this well. Thank You.

18 I hereby certify that the foregoing is true and correct

SIGNED Roddie Bird TITLE

Production Foreman

DATE 1-13-00

Roddie Bird

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: David W. Harkford Date 1/13/00 Time 11:00 am pm

Test Conducted by: Roddie Bird

Others Present: _____

Well: State 14-32-8-16

Field: monument Butte

Well Location: SW/4 SEC. 32, T08S R16E API No: 43-013-31039

Duchesne CO. UT

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1150</u>	psig
5	<u>1150</u>	psig
10	<u>1150</u>	psig
15	<u>1150</u>	psig
20	<u>1150</u>	psig
25	<u>1150</u>	psig
30 min	<u>1150</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 100 psig

Result:

Pass

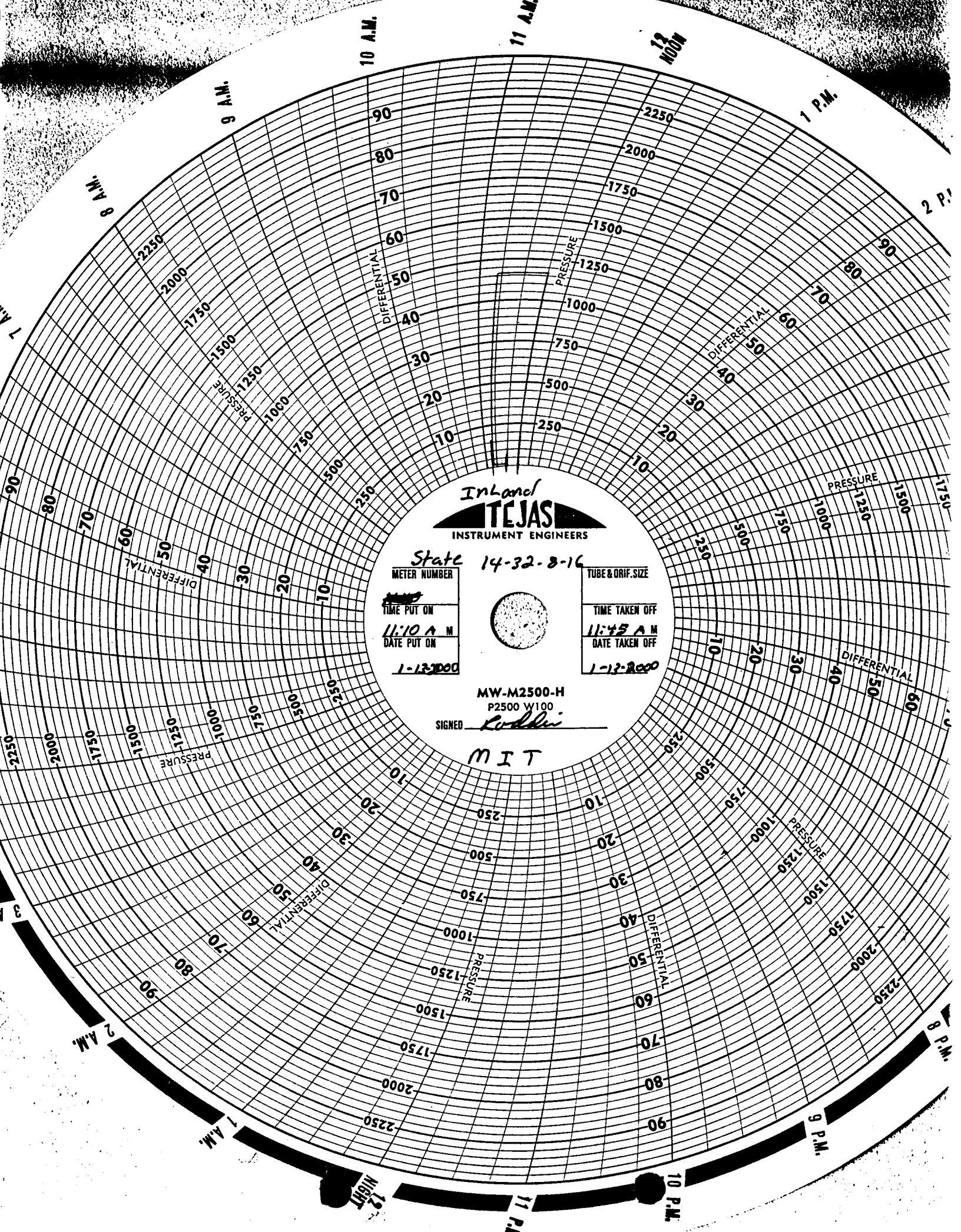
Fail

Signature of Witness:

David W. Harkford (DOGM)

Signature of Person Conducting Test:

Roddie Bird



801-357-3940



PRODUCTION COMPANY
A Subsidiary of Inland Resources Inc.

January 13, 2000

Mr. Brad Hill
State of Utah, DOGM
1594 West North Temple, Suite 1310
P.O. Box 145801
SLC, Utah 84114-5801

Re: State 14-32-8-16
Injection Conversion

Dear Brad:

Inland converted the subject well from a producing to an injection well on January 12, 2000. A mechanical integrity test (MIT) was conducted and witnessed by Mr. Dave Hackford on January 13, 2000. The casing was pressured to 1150 psi and held for 30 minutes with no pressure loss.

Find enclosed an MIT sundry, tabular data sheet, and a chart recording of the test. Inland is requesting permission to commence injection on the subject well. Please contact me at the number listed below if you have any questions.

Sincerely,

Rod Bird
Production Foreman

Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. ML21836	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
3. ADDRESS OF OPERATOR Route 3, Box 3630, Myton Utah 84052 (435-646-3721)		7. UNIT AGREEMENT NAME WELLS DRAW UNIT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/SW 810 FSL 809 FWL		8. FARM OR LEASE NAME STATE 14-32	
		9. WELL NO. State 14-32-8-16	
		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
		11. SEC. T., R., M., OR BLM. AND SURVEY OR AREA SW/SW Section 32, T08S R16E	
14. API NUMBER 43-013-31039	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH DUCHESNE	13. STATE UT
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>	(OTHER) MIT <input type="checkbox"/>	
(OTHER) <input type="checkbox"/>	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*			

Inland Production Company as operator of the above referenced well is submitting the results of an MIT conducted on 1-13-00 please review and approve ASAP, so we can inject this well. Thank You.

18 I hereby certify that the foregoing is true and correct

SIGNED <u>Roddie Bird</u>	TITLE <u>Production Foreman</u>	DATE <u>1-13-00</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL IF ANY: _____		

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-846-3721

Witness: David W. Hackett Date 1/12/00 Time 11:00 am pm
Test Conducted by: Rodger Reed
Others Present: _____

Well: <u>State 14-32-B-16</u>	Field: <u>MONUMENT BUTTE</u>
Well Location: <u>S4/4 SW SEC. 32, T08S R16E</u> API No: <u>43-013-31039</u>	
<u>Duchesne CO. UT</u>	

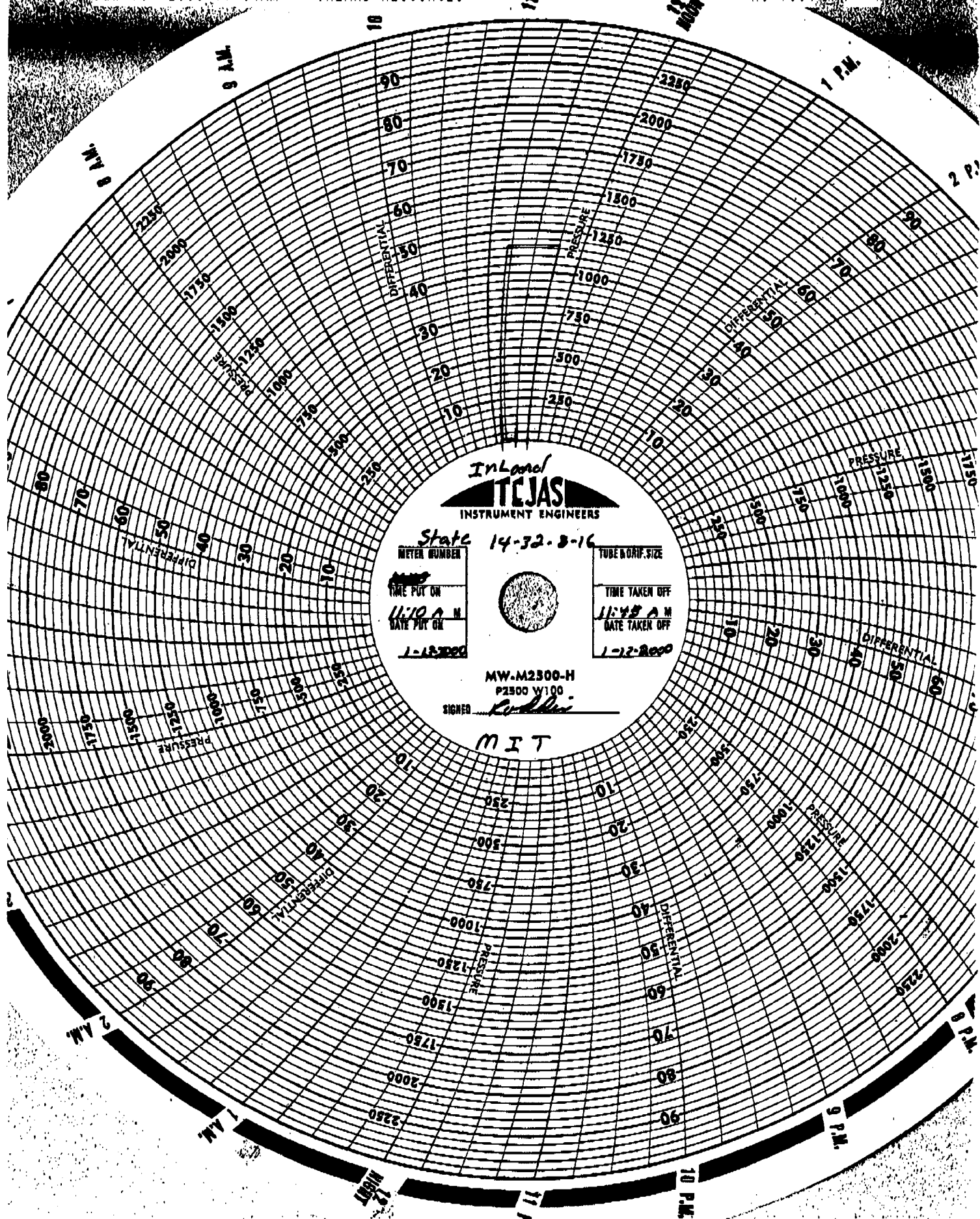
Time	Casing Pressure	
0 min	<u>1150</u>	psig
5	<u>1150</u>	psig
10	<u>1150</u>	psig
15	<u>1150</u>	psig
20	<u>1150</u>	psig
25	<u>1150</u>	psig
30 min	<u>1150</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 100 psig

Result: Pass Fail

Signature of Witness:

David W. Hackett (DOGM)



DAILY WORKOVER REPORT

WELL NAME: State 14-32-8-16

Report Date: 1-14-00

Completion Day: 04

Operation: Injection Conversion

Rlg: Key # 57

WELL STATUS

Surf Csg:	8 5/8	@	288'	Prod Csg:	5 1/2	@	6005'	WT:	17 #	Csg PBTD:	?
Tbg:	Size:	2 7/8	Wt:	6.5 #	Grd:	J-55	PKR/EOT @	5211'		BP/Sand PBTD:	?

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
	5286 - 5308'	4/88		5510 - 5516'	12 shots
	5320-90, 92,540	40 shots		5528 - 5532'	8 shots
	5404-30,44,52	68 shots		5534 - 5538'	8 shots
	5454 - 5482'	16 shots		5558 - 5570'	24 shots
	5494 - 5508'	28 shots		5618 - 5622'	8 shots

CHRONOLOGICAL OPERATIONS

Date Work Performed: 13-Jan-00

SITP: SICP:

On 1-12-00 Dave Hackford with the DOGM was contacted and a time was set up to do the MIT. On 1-13-00 the casing was pressured up to 1150 psi and charted for 30 minutes with no bleed off with Dave Hackford as a witness. Bled pressure of and submitted chart.

FLUID RECOVERY (BBLS)

Starting fluid load to be recovered:	180 BW	Starting oil rec to date:	
Fluid lost/recovered today:	110 BW	Oil lost/recovered today:	
Ending fluid to be recovered:	290 BW	Cum oil recovered:	
IFL:	FFL:	FTP:	
		Choke:	
		Final Fluid Rate:	
		Final oil cut:	

TUBING DETAIL

	KB	14'
160	its 2 7/8" tbg	5191.64
1	SN 1.10	5205.64
1	Arrow pkr 7.20	5206.74
COE (5211')	EOT	5213.94

ROD DETAIL

N/A

INJECTOR

COSTS

[illegible]

Workover Supervisor: Rod Bird

DAILY COST:	\$100
TOTAL WELL COST:	\$14,500



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-244

Operator: Inland Production Company
Well: State 14-32-8-16
Location: Section 32, Township 8 South, Range 16 East
County: Duchesne
API No.: 43-013-31039
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on November 10, 1999.
2. Maximum Allowable Injection Pressure: 1582 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (5286 feet - 5622 feet)

Approved by:


John R. Baza
Associate Director, Oil And Gas

1/18/2000
Date

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. ML21836	
		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME WELLS DRAW UNIT	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		8. FARM OR LEASE NAME STATE 14-32	
3. ADDRESS OF OPERATOR Route 3, Box 3630, Myton Utah 84052 (435-646-3721)		9. WELL NO. STATE 14-32	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/SW 810 FSL 809 FWL		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/SW Section 32, T08S R16E	
14. API NUMBER 43-013-31039	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH DUCHESNE	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>	(OTHER) <u>Injection Conversion</u>	<input checked="" type="checkbox"/>
(OTHER) <input type="checkbox"/>	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was converted from a production to an injection well on 1/13/00 . The rods and tubing anchor were removed and a packer was inserted in the bottom hole assembly at 5211'.

RECEIVED

JAN 25 2000

**DIVISION OF
OIL, GAS AND MINING**

18 I hereby certify that the foregoing is true and correct.
SIGNED [Signature] TITLE District Engineer DATE 1/24/00

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. ML21836	
		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME WELLS DRAW UNIT	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		8. FARM OR LEASE NAME STATE 14-32	
3. ADDRESS OF OPERATOR Route 3, Box 3630, Myton Utah 84052 (435-646-3721)		9. WELL NO. STATE 14-32	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/SW 810 FSL 809 FWL		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/SW Section 32, T08S R16E	
14. API NUMBER 43-013-31039	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH DUCHESNE	13. STATE UT
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>	(OTHER) <u>First report of Injection</u>	<input checked="" type="checkbox"/>
(OTHER) <input type="checkbox"/>	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*			

The subject well was placed on water injection on 1/18/00.

RECEIVED

JAN 25 2000

**DIVISION OF
OIL, GAS AND MINING**

18 I hereby certify that the foregoing is true and correct.

SIGNED <u>[Signature]</u>	TITLE <u>District Engineer</u>	DATE <u>1/21/00</u>
---------------------------	--------------------------------	---------------------

(This space for Federal or State office use)

APPROVED BY _____	TITLE _____	DATE _____
-------------------	-------------	------------

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. ML21836	
		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME WELLS DRAW UNIT	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		8. FARM OR LEASE NAME STATE 14-32	
3. ADDRESS OF OPERATOR Route 3, Box 3630, Myton Utah 84052 (435-646-3721)		9. WELL NO. STATE 14-32	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. * See also space 17 below.) At surface SW/SW 810 FSL 809 FWL		10. FIELD AND POOL OR WILDCAT MONUMENT BUTTE	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/SW Section 32, T08S R16E	
14. API NUMBER 43-013-31039	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH DUCHESNE	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>	(OTHER) <u>Injection Conversion</u>	<input checked="" type="checkbox"/>
(OTHER) <input type="checkbox"/>	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was converted from a production to an injection well on 1/13/00 . The rods and tubing anchor were removed and a packer was inserted in the bottom hole assembly at 5211'.

RECEIVED

FEB 03 2000

**DIVISION OF
OIL, GAS AND MINING**

18 I hereby certify that the foregoing is true and correct.	
SIGNED <u>[Signature]</u>	TITLE <u>District Engineer</u>
DATE <u>2/2/00</u>	
(This space for Federal or State office use)	
APPROVED BY _____	TITLE _____
CONDITIONS OF APPROVAL, IF ANY:	

WTC
4-18-00
RDK

**SUMMARY WORKOVER REPORT****STATE 14-32**

SW/SW Section 32 - T8S - R16E
Duchesne Co., UT
API # 43-013-1039

Spud Dat 4/23/85

TD 6008'

Completion or Workover Rig KEY #57

Report Date 1/11/00 Day 1

Injection Conversion

Date Work Performed 1/10/00

MIRU KEY #57. Pump 95 BW down csg @ 250 degrees. RD pump unit and RU rod equipment. Unseat pump and flush rods and tbg w/45 BW @ 250 degrees. POOH w/rods and pump. RD rod equipment and RU tbg equipment. ND wellhead and release TA. NU BOP and POOH w/160 jts tbg, 5-1/2" TA, 8 jts tbg, SN, 4 jts tbg, NC looking for hole. Did not find hole. SWIFN. EWTR 140 bbls.

Daily Cost \$2,500 Cumulative Cost \$2,500

Report Date 1/12/00 Day 2

Injection Conversion

Date Work Performed 1/11/00

PU bit and scraper, SN w/standing valve in place. TIH w/85 jts tbg, pressure testing to 3500 psi, found hole in jt #104. LD jt #103, 104 & 105. TIH w/85 jts again, blew hole in jt #185, LD jt #184, 185 and 186. Jt #152 was bent, laid it down also. TIH w/172 jts tbg pressure testing every 20 jts to 3500 psi (held). RU sandline and RIH w/overshot. POOH w/standing valve. POOH w/158 jts tbg breaking and applying "Liquid-O-Ring" to all pin ends. SWIFN. EWTR 180 bbls.

Daily Cost \$2,900 Cumulative Cost \$5,400

Report Date 1/13/00 Day 3

Injection Conversion

Date Work Performed 1/12/00

Blow well down. POOH w/5 jts tbg w/scraper and bit. TIH w/Arrow Set 1 pkr, SN, tally in hole w/160 jts tbg. ND BOP and NU wellhead. Pump 80 BW w/pkr fluid and set pkr @ 5211' in 17,000# tension. Fill csg w/30 BW w/pkr fluid and test to 1100 psi for 30 min w/no bleed off. RDMO SU. EWL 290 bbls. Ready for MIT.

Daily Cost \$9,000 Cumulative Cost \$14,400

Report Date 1/14/00 Day 4

Injection Conversion

Date Work Performed 1/13/00

On 1/12/00 Dave Hackford with the DOGM was contacted and a time was set up to do the MIT. On 1/13/00 the casing was pressured up to 1150 psi and charted for 30 minutes with no bleed off with Dave Hackford as a witness. Bled pressure off and submitted chart.

Daily Cost \$100 Cumulative Cost \$14,500

**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
AMMENDED STATEMENT OF BASIS**

Applicant: Inland Production Company

Well	API Number	Location	Unit
Mon. Butte Fed. 3-25	43-013-31605	25-8S-16E	Mon. Butte NE
Mon. Butte Fed. 13-25	43-013-31513	25-8S-16E	Mon. Butte NE
State 14-32	43-013-31039	32-8S-16E	Wells Draw
Federal 44-33B	43-013-31240	33-8S-16E	Wells Draw
Mon. Butte 5-34	43-013-31499	34-8S-16E	Travis
Mon. Federal 9-34	43-013-31407	34-8S-16E	Monument Butte
Federal 23-34B	43-013-31241	34-8S-16E	Wells Draw
Mon. Federal 15-35	43-013-31264	35-8S-16E	Monument Butte
Mon. Federal 1A-35	43-013-31514	35-8S-16E	Monument Butte
MB 3-35-8-16	43-013-30608	35-8S-16E	Monument Butte
Federal 5-35	43-013-30686	35-8S-16E	Monument Butte
MB 13-35-8-16	43-013-30745	35-8S-16E	Monument Butte
MB 1-36-8-16	43-013-30592	36-8S-16E	Monument Butte
MB 13-36-8-16	43-013-30623	36-8S-16E	Monument Butte
State 5-36	43-013-30624	36-8S-16E	Monument Butte
Mon. Federal 12-25	43-047-32526	25-8S-17E	Humpback
Gilsonite St. 13-32	43-013-31403	32-8S-17E	Gilsonite
Odekirk 7-36-8-17	43-047-33078	36-8S-17E	Odekirk Spring
Mon. Federal 42-1J	43-013-31404	01-9S-16E	Jonah
Federal 41-5G	43-013-31205	05-9S-16E	Wells Draw
Castle Peak Fed. 43-5	43-013-30858	05-9S-16E	Wells Draw
Allen Fed. 1-5A	43-013-15780	05-9S-17E	Jonah
Mon. Fed. 24-6	43-013-31363	06-9S-17E	Jonah
Allen Fed. 1-6	43-013-15779	06-9S-17E	Jonah
Mon. Fed. 33-8	43-013-31427	08-9S-17E	Beluga

The wells listed above are all currently permitted Class II injection wells in the Monument Butte Secondary Recovery area. The wells are located in various secondary recovery units as shown above. Inland has requested approval to open additional perforations in these injection wells. Some of the requested perforations are above existing perforations, some are in the existing perforated interval and some are below the existing perforations. All requested perforations are within the Green River Formation which is the unitized interval for all of the Monument Butte area secondary recovery units. Cement Bond Logs were checked on all wells requesting additional perforations above the original permitted perforations. All wells have adequate

cement above the requested intervals. These requests by Inland are being treated as minor permit modifications and approval is recommended.

Reviewer(s): Brad Hill Date 03/20/2003

**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
AMMENDED STATEMENT OF BASIS**

Applicant: Inland Production Company

Well	API Number	Location	Unit
Mon. Butte Fed. 3-25	43-013-31605	25-8S-16E	Mon. Butte NE
Mon. Butte Fed. 13-25	43-013-31513	25-8S-16E	Mon. Butte NE
State 14-32	43-013-31039	32-8S-16E	Wells Draw
Federal 44-33B	43-013-31240	33-8S-16E	Wells Draw
Mon. Butte 5-34	43-013-31499	34-8S-16E	Travis
Mon. Federal 9-34	43-013-31407	34-8S-16E	Monument Butte
Federal 23-34B	43-013-31241	34-8S-16E	Wells Draw
Mon. Federal 15-35	43-013-31264	35-8S-16E	Monument Butte
Mon. Federal 1A-35	43-013-31514	35-8S-16E	Monument Butte
MB 3-35-8-16	43-013-30608	35-8S-16E	Monument Butte
Federal 5-35	43-013-30686	35-8S-16E	Monument Butte
MB 13-35-8-16	43-013-30745	35-8S-16E	Monument Butte
MB 1-36-8-16	43-013-30592	36-8S-16E	Monument Butte
MB 13-36-8-16	43-013-30623	36-8S-16E	Monument Butte
State 5-36	43-013-30624	36-8S-16E	Monument Butte
Mon. Federal 12-25	43-047-32526	25-8S-17E	Humpback
Gilsonite St. 13-32	43-013-31403	32-8S-17E	Gilsonite
Odekirk 7-36-8-17	43-047-33078	36-8S-17E	Odekirk Spring
Mon. Federal 42-1J	43-013-31404	01-9S-16E	Jonah
Federal 41-5G	43-013-31205	05-9S-16E	Wells Draw
Castle Peak Fed. 43-5	43-013-30858	05-9S-16E	Wells Draw
Allen Fed. 1-5A	43-013-15780	05-9S-17E	Jonah
Mon. Fed. 24-6	43-013-31363	06-9S-17E	Jonah
Allen Fed. 1-6	43-013-15779	06-9S-17E	Jonah
Mon. Fed. 33-8	43-013-31427	08-9S-17E	Beluga

The wells listed above are all currently permitted Class II injection wells in the Monument Butte Secondary Recovery area. The wells are located in various secondary recovery units as shown above. Inland has requested approval to open additional perforations in these injection wells. Some of the requested perforations are above existing perforations, some are in the existing perforated interval and some are below the existing perforations. All requested perforations are within the Green River Formation which is the unitized interval for all of the Monument Butte area secondary recovery units. Cement Bond Logs were checked on all wells requesting additional perforations above the original permitted perforations. All wells have adequate

cement above the requested intervals. These requests by Inland are being treated as minor permit modifications and approval is recommended.

Reviewer(s): Brad Hill

Date 03/20/2003

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Instructions on
reverse side.)

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		1. LEASE DESIGNATION AND SERIAL NO. ML-21836
2. NAME OF OPERATOR (Celsius Energy CO)		4. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 1331 17th Street, Suite 300, Denver, CO 80202 (303) 672-6970		7. UNIT AGREEMENT NAME WELLS DRAW UNIT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SWSW 810' FSL and 809' FWL		3. FARM OR LEASE NAME STATE
14. PERMIT NO. 43-013-31039		2. WELL NO. 14-32
15. ELEVATIONS (Show whether 25, 50, or 100 ft.)		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE
12. COUNTY OR PARISH DUCHESNE		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA 32-8S-16E
13. STATE UT		

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Change of Operator

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log (form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1999, Inland Production Company will take over operation of the above referenced well. Celsius Energy Company previously operated this well.

Effective April 1, 1999, Inland Production Company is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State of Utah Statewide Bond No. 4471291.

RECEIVED

JUN 05 2000

DIVISION OF
OIL, GAS AND MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Administrative Supervisor

DATE 5-26-00

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY:

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH ✓		4-KAS ✓
2. GLH		5- SP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **4/1/1999**

FROM: (Old Operator):
CELSIUS ENERGY COMPANY
Address: 1331 17TH STREET SUITE 800
DENVER, CO 80202
Phone: 1-(303)-296-8945
Account No. N4850

CA No.

TO: (New Operator):
INLAND PRODUCTION COMPANY
Address: 410 17TH STREET SUITE 700
DENVER, CO 80202
Phone: 1-(303)-893-0102
Account No. N5160

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
STATE 14-32	43-013-31039	10006	32-08S-16E	STATE	IW	A

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/05/2000
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/26/1999
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 01/03/2001
- Is the new operator registered in the State of Utah: YES Business Number: 91212
- If **NO**, the operator was contacted on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
- Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control ("UIC") Prog:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

NOTE: Well was a SOW at the time of the operator change.

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 01/03/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 01/03/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: 4471291

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 2-2-01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas

SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See Attached List		API Number
Location of Well		Field or Unit Name See Attached List
Footage :	County :	Lease Designation and Number
QQ, Section, Township, Range:	State : UTAH	

EFFECTIVE DATE OF TRANSFER: 9/1/2004

CURRENT OPERATOR

Company: Inland Production Company
Address: 1401 17th Street Suite 1000
city Denver state Co zip 80202
Phone: (303) 893-0102
Comments:

Name: Brian Harris
Signature: *Brian Harris*
Title: Engineering Tech.
Date: 9/15/2004

NEW OPERATOR

Company: Newfield Production Company
Address: 1401 17th Street Suite 1000
city Denver state Co zip 80202
Phone: _____
Comments:

Name: Brian Harris
Signature: *Brian Harris*
Title: Engineering Tech.
Date: 9/15/2004

(This space for State use only)

Transfer approved by: *A. Hunt*Title: *Perk. Services Manager*Approval Date: *9-20-04*Comments: *Note: Indian Country wells will require EPA approval.*RECEIVED
SEP 20 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged well, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Injection well		5. LEASE DESIGNATION AND SERIAL NUMBER: ML21836
2. NAME OF OPERATOR: Newfield Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: WELLS DRAW UNIT
PHONE NUMBER 435.646.3721		8. WELL NAME and NUMBER: STATE 14-32
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 810 FSL 809 FWL		9. API NUMBER: 4301331039
QTR/QTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SW/SW, 32, T8S, R16E		10. FIELD AND POOL, OR WILDCAT: Monument Butte
		COUNTY: Duchesne
		STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: - 5 Year MIT
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 12/30/2004			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

A Five year MIT was conducted on the subject well. On 12/28/04 Mr. Dennis Ingram w/State DOGM was notified of the intent to conduct a MIT on the casing. On 12/29/04 the casing was pressured to 1040 psi w/ no pressure loss charted in the 1/2 hour test. Mr. Dennis Ingram was there to witness the test.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 01-03-05
By: [Signature]

SENT TO OPERATOR
1-4-05
CRD

NAME (PLEASE PRINT) Krishna Russell TITLE Production Clerk
SIGNATURE [Signature] DATE December 30, 2004

(This space for State use only)

RECEIVED
JAN 03 2005
DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: PENNIS INGRAM Date 12/29/04 Time 10:30 am pm
Test Conducted by: Bert Henrie
Others Present: _____

Well: STATE 14-32-8-16

Field: WELLS DRAW UNIT

Well Location: SW/SW Sec 32, T8S, R16E

API No: 43-013-31039

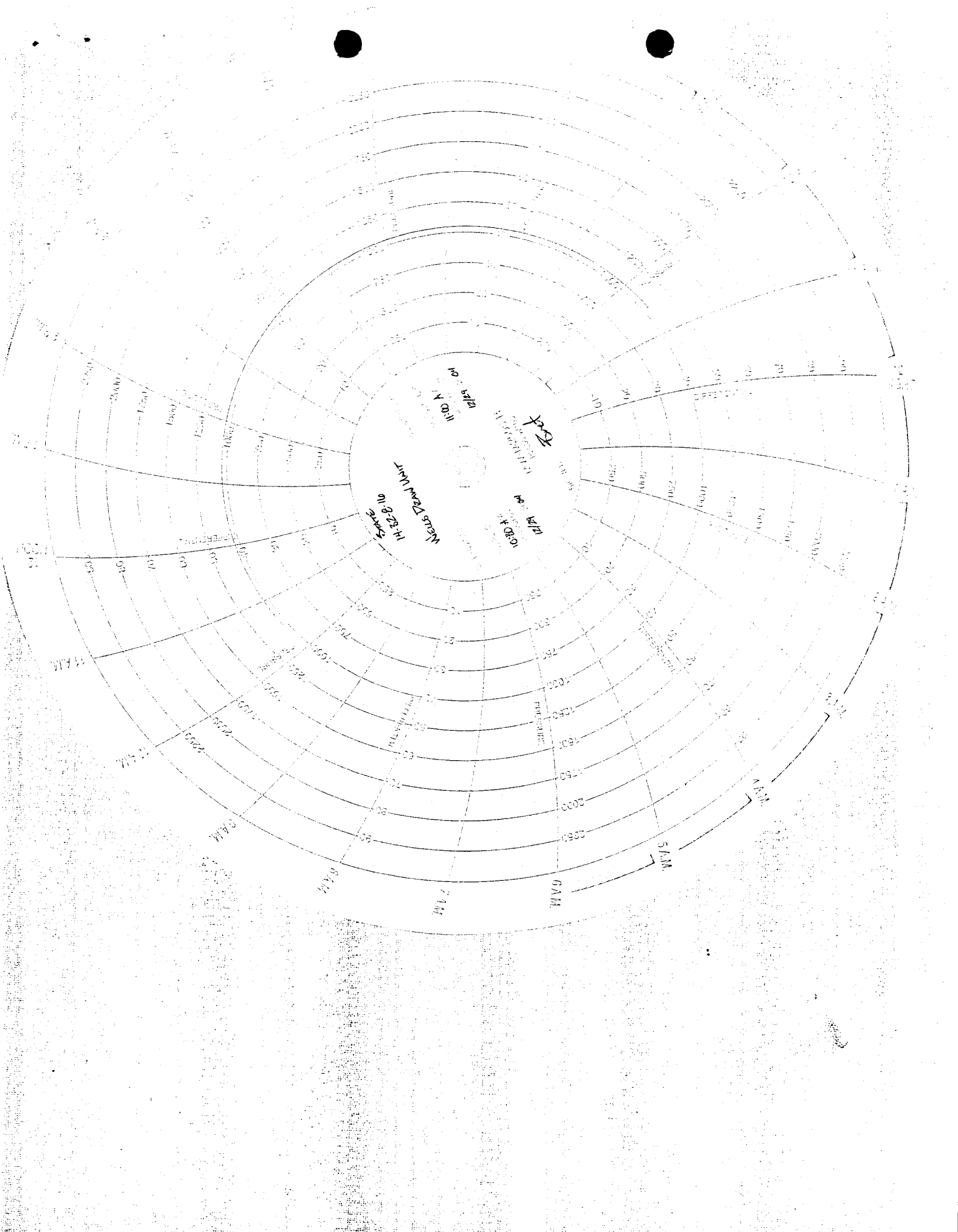
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1040</u>	psig
5	<u>1040</u>	psig
10	<u>1040</u>	psig
15	<u>1045</u>	psig
20	<u>1045</u>	psig
25	<u>1050</u>	psig
30 min	<u>1050</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1300 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: _____



RECEIVED

JAN 21 2005

INJECTION WELL - PRESSURE TEST

DIV. OF OIL, GAS & MINING

Well Name: <u>Static 14-32-8-16</u>	API Number: <u>43-013-31039</u>
Qtr/Qtr: <u>SW/SW</u> Section: <u>32</u>	Township: <u>8S</u> Range: <u>16E</u>
Company Name: <u>NEWFIELD</u>	
Lease: State <u>ML-21836</u> Fee _____	Federal _____ Indian _____
Inspector: <u>[Signature]</u>	Date: <u>12-29-04</u>

Initial Conditions:

Tubing - Rate: 0 Pressure: 1300 psiCasing/Tubing Annulus - Pressure: 1040 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1040</u>	<u>1300</u>
5	<u>1040</u>	<u>1300</u>
10	<u>1040</u>	<u>1300</u>
15	<u>1045</u>	<u>1300</u>
20	<u>1045</u>	<u>1300</u>
25	<u>1050</u>	<u>1300</u>
30	<u>1050</u>	<u>130</u>

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 130 psiCasing/Tubing Annulus Pressure: 1050 psiCOMMENTS: 5 year Rule, Record test on Chartstatic
[Signature]
Operator Representative
10:00 am

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change**Merger**

The operator of the well(s) listed below has changed, effective:

9/1/2004**FROM: (Old Operator):**

N5160-Inland Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

TO: (New Operator):

N2695-Newfield Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

CA No.**Unit:****Wells Draw (Green River)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
WELLS DRAW FED 44-31	31	080S	160E	4301331116	12276	Federal	OW	P
STATE 32-32	32	080S	160E	4301330993	12276	State	WI	A
STATE 14-32	32	080S	160E	4301331039	12276	State	WI	I
STATE 24-32	32	080S	160E	4301331040	12276	State	OW	P
STATE 23-32	32	080S	160E	4301331041	12276	State	WI	A
STATE 13-32	32	080S	160E	4301331112	12276	State	OW	P
GAVILAN ST 22-32	32	080S	160E	4301331168	12276	State	OW	P
STATE 33-32	32	080S	160E	4301331185	12276	State	OW	P
FEDERAL 24-33-B	33	080S	160E	4301331214	12276	Federal	OW	P
FEDERAL 14-33-B	33	080S	160E	4301331229	12276	Federal	WI	A
FEDERAL 43-33-B	33	080S	160E	4301331240	12276	Federal	WI	A
FEDERAL 14-34-B	34	080S	160E	4301331225	12276	Federal	WI	A
FEDERAL 23-34-B	34	080S	160E	4301331241	12276	Federal	WI	A
FEDERAL 42-4	04	090S	160E	4301330638	12276	Federal	OW	P
NGC 12-4G	04	090S	160E	4301330699	12276	Federal	WI	A
FEDERAL 31-4-G	04	090S	160E	4301331228	12276	Federal	OW	P
NGC FED 32-5G	05	090S	160E	4301330670	12276	Federal	WI	A
NGC FED 21-5G	05	090S	160E	4301330698	12276	Federal	WI	A
CASTLE PEAK 43-5	05	090S	160E	4301330858	12276	Federal	WI	A
WELLS DRAW FED 11-5	05	090S	160E	4301331144	12276	Federal	OW	P
FEDERAL 41-5-G	05	090S	160E	4301331205	12276	Federal	WI	A
FEDERAL 23-5-G	05	090S	160E	4301331207	12276	Federal	WI	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/20054. Is the new operator registered in the State of Utah: YES Business Number: 755627-01435. If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH
DIVISION OF OIL GAS AND MINING

INJECTION WELL - PRESSURE TEST

Well Name: <u>State 14-32-8-16</u>	API Number: <u>4203-31039</u>
Qtr/Qtr: <u>SW/SW</u> Section: <u>32</u>	Township: <u>8S</u> Range: <u>16E</u>
Company Name: <u>NEWFIELD</u>	
Lease: State <u>ML21836</u> Fee _____	Federal _____ Indian _____
Inspector: <u>Dennis J. [Signature]</u>	Date: <u>6-29-05</u>

Initial Conditions:

Tubing - Rate: None Pressure: 1420 psi
Casing/Tubing Annulus - Pressure: 1130 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1130</u>	<u>1420</u>
5	<u>1130</u>	<u>1420</u>
10	<u>1130</u>	<u>1420</u>
15	<u>1130</u>	<u>1420</u>
20	<u>1130</u>	<u>1420</u>
25	<u>1130</u>	<u>1420</u>
30	<u>1130</u>	<u>1420</u>

Results Pass/Fail

Conditions After Test:

Tubing Pressure: 1420 psiCasing/Tubing Annulus Pressure: 1130 psiCOMMENTS: Test because of Re complete, New Parts

[Signature]
Operator Representative

RECEIVED

JUL 12 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML21836

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER ☐ Injection well

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
WELLS DRAW UNIT

8. WELL NAME and NUMBER:
STATE 14-32

2. NAME OF OPERATOR:
Newfield Production Company

9. API NUMBER:
4301331039

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
Monument Butte

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 810 FSL 809 FWL

COUNTY: Duchesne

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SW/SW, 32, T8S, R16E

STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF ACTION SubDate

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will

☒ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of Work Completion:

06/29/2005

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/STOP)

☐ RECLAMATION OF WELL SITE

☒ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLAIR

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER - MIT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well was re-completed in the Green River Formation. One new interval was perforated. CP2 sds 5910'-5914' and 5918'-5926' w/4 JSPF, CP5 sds 5844'-5850' and 5862'-5864' w/4 JSPF for a total of 80 shots.

On 6-28-05 Dennis Ingram with the State of Utah DOGM was contacted concerning the MIT on the above list well. Permission was given at that time to perform the test on 6-29-05. On 6-29-05 the csg was pressured up to 1130 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 1420 psig during the test. There was a State representative available (Dennis Ingram)

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 08-01-05

By: [Signature]

COPY SENT TO OPERATOR
Date: 8-2-05
Initials: CHD

NAME (PLEASE PRINT) Kathy Chapman

TITLE Office Manager

SIGNATURE

[Signature]

DATE 07/18/2005

(This space for State use only)

RECEIVED

JUL 26 2005

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: *Kenrick Dyer*

Date 6/29/05

Time 10:00

am pm

Test Conducted by: Matthew Bertoch

Others Present: _____

Well: State 14-32-8-16

Field: Wells Draw DTU 72613A

Well Location: SW/SW Sec 32, T8S, R14E

API No: 43-013-31039

Time

Casing Pressure

0 min	<u>1130</u>	psig
5	<u>1130</u>	psig
10	<u>1130</u>	psig
15	<u>1130</u>	psig
20	<u>1130</u>	psig
25	<u>1120</u>	psig
30 min	<u>1130</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1420 psig

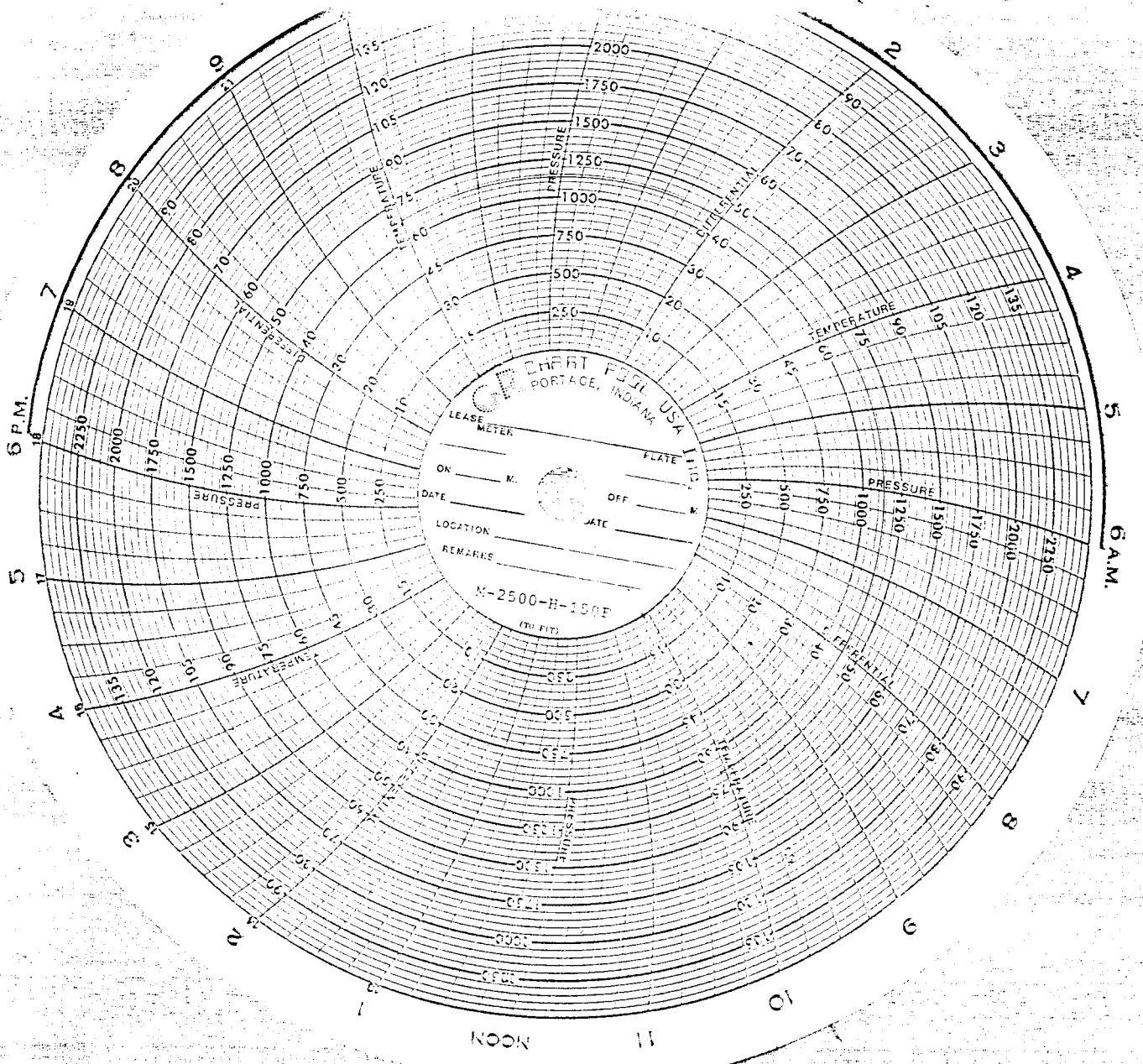
Result:

Pass

Fail

Signature of Witness: *Kenrick Dyer*

Signature of Person Conducting Test: _____



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML21836

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
WELLS DRAW UNIT

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER ☐ Injection well

8. WELL NAME and NUMBER:
STATE 14-32

2. NAME OF OPERATOR:
Newfield Production Company

9. API NUMBER:
4301331039

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
Monument Butte

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 810 FSL 809 FWL

COUNTY: Duchesne

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SW/SW, 32, T8S, R16E

STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
	SubDate	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: - Step Rate Test
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 11/02/2005			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

A step rate test was conducted on the subject well on October 7, 2005. The parting pressure was not reached during the test. A maximum pressure of 1760 psi was reached during the test. Therefore, Newfield is requesting that the maximum allowable injection pressure (MAIP) be changed to 1760 psi.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 11-07-05

By: [Signature]

PERMIT TO OPERATOR

11-8-05
[Signature]

NAME (PLEASE PRINT) Cheyenne Batemen

TITLE Well Analyst Foreman

SIGNATURE

[Signature]

DATE 11/02/2005

(This space for State use only)

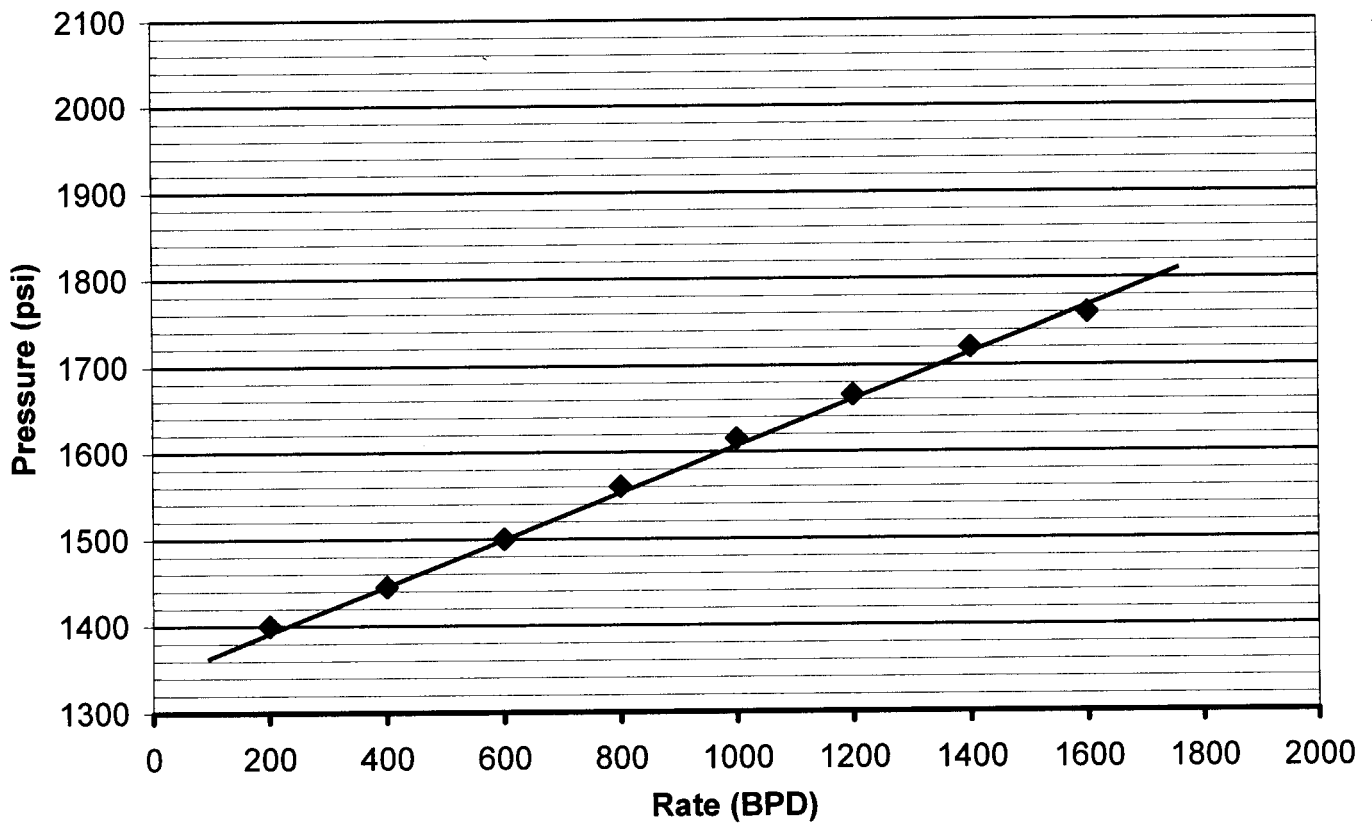
RECEIVED

NOV 03 2005

DIV. OF OIL, GAS & MINING

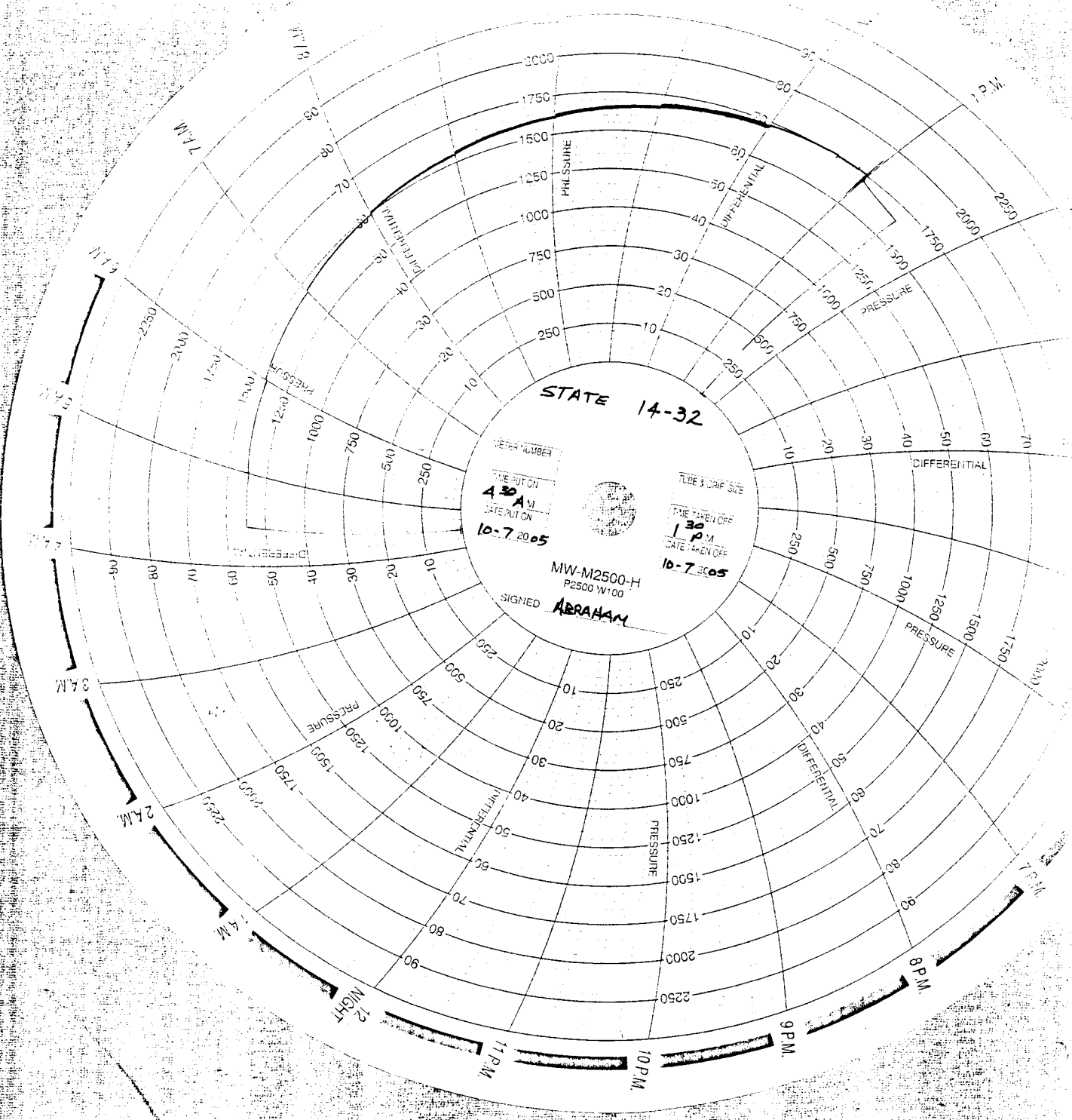
1582

**State 14-32
Wells Draw Unit
Step Rate Test
October 7, 2005**



Start Pressure: 1370 psi
Instantaneous Shut In Pressure (ISIP): 1740 psi
Top Perforation: 5286 feet
Fracture pressure (Pfp): NA psi
FG: NA psi/ft

Step	Rate(bpd)	Pressure(psi)
1	200	1400
2	400	1445
3	600	1500
4	800	1560
5	1000	1615
6	1200	1665
7	1400	1720
8	1600	1760



STATE 14-32

METER NUMBER
TIME PUT ON
4:30 A.M.
DATE PUT ON
10-7-2005

TUBE & GAGE SIZE
TIME TAKEN OFF
1:30 P.M.
DATE TAKEN OFF
10-7-2005

MW-M2500-H
P2500 W100

SIGNED ABRAHAM

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-21836
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: WELLS DRAW UNIT
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 810 FSL 809 FWL		8. WELL NAME and NUMBER: STATE 14-32-8-16
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWSW, 32, T8S, R16E		9. API NUMBER: 4301331039
		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
		COUNTY: DUCHESNE
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARITLY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: -
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 08/29/2006			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well was re-completed and finished on 8/29/06. Acidize LODC sds.

On 8/29/06 Dennis Ingram with the State of Utah (DOGM) was contacted concerning the MIT on the above listed well. Permission was given at that time to perform the test on 8/31/06. On 8/31/06 the csg was pressured up to 1060 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbq pressure was 1340 psig during the test. There was not a State representative available to witness the test. API# 43-013-31039

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 09-18-06
By: [Signature]

COPY SENT TO OPERATOR
Date: 10-4-06
Initials: [Signature]

NAME (PLEASE PRINT) Callie Duncan

TITLE Production Clerk

SIGNATURE

[Signature]

DATE 09/14/2006

(This space for State use only)

RECEIVED
SEP 15 2006
DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

NEWELL Production Company

Box 3630

Alton, UT 84052

435-646-3721

Witness: _____ Date 8/31/06 Time 1:00 am pm

Test Conducted by: Trefley J. Raza

Others Present: _____

Well: State 14-32-8-16

Field: Wells Draw Unit

Well Location: SW/5W Sec 32 T8S, R16E API No: 43-013-31039

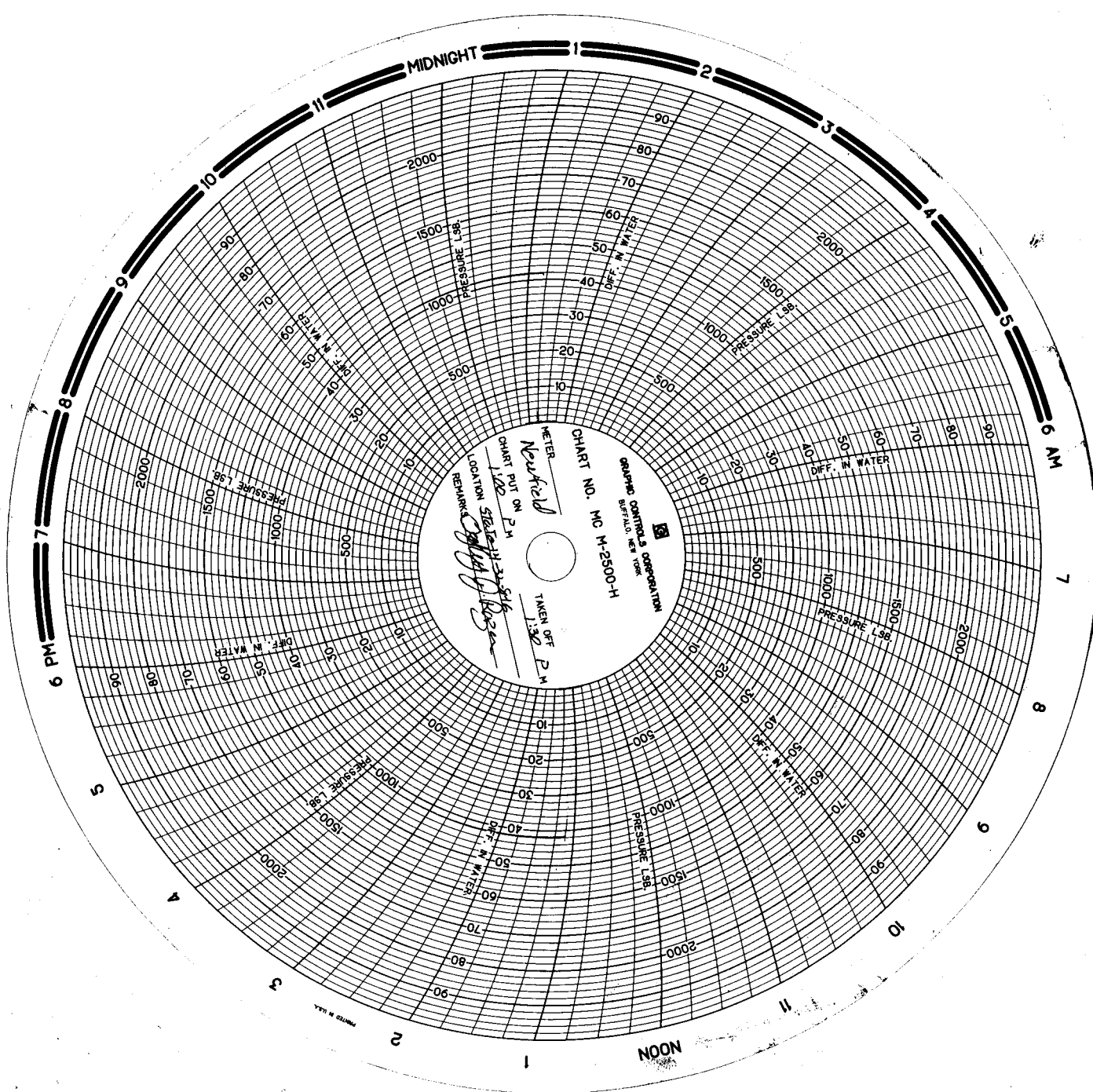
Time	Casing Pressure	
0 min	<u>1060</u>	psig
5	<u>1060</u>	psig
10	<u>1060</u>	psig
15	<u>1060</u>	psig
20	<u>1060</u>	psig
25	<u>1060</u>	psig
30 min	<u>1060</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1340 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Trefley J. Raza



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: UTAH STATE ML-21836
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: GMBU
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 810 FSL 809 FWL		8. WELL NAME and NUMBER: STATE 14-32
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWSW, 32, T8S, R16E		9. API NUMBER: 4301331039
		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
		COUNTY: DUCHESNE
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: - Five Year MIT
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 12/17/2009			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 12/16/2009 Dennis Ingram with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. Permission was given at that time to perform the test on 12/17/2009. On 12/17/2009 the casing was pressured up to 1600 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not a State representative available to witness the test.

API# 43-013-31039

Accepted by the
Utah Division of
Oil, Gas and Mining
Date: 12-23-09
By: [Signature]

COPY SENT TO OPERATOR

Date: 12.29.2009
Initials: KS

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE

DATE 12/21/2009

(This space for State use only)

RECEIVED
DEC 22 2009
DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 12/17/09 Time 11:15 am pm
Test Conducted by: Rowdy Cloward
Others Present: _____

Well: <u>State 14-32-8-16</u>	Field: <u>State 14-32-8-16 Wells Draw Unit</u> <u>Duchesne County, UT</u>
Well Location: <u>State 14-32-8-16</u> <u>SW/SW Sec. 32, T8S, R16E</u> <u>Lease: ML 21836 Wells Draw Unit UTH 72613A</u>	API No: <u>43-013-31039</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1600</u>	psig
5	<u>1600</u>	psig
10	<u>1600</u>	psig
15	<u>1600</u>	psig
20	<u>1600</u>	psig
25	<u>1600</u>	psig
30 min	<u>1600</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 518 psig

Result:

Pass

Fail

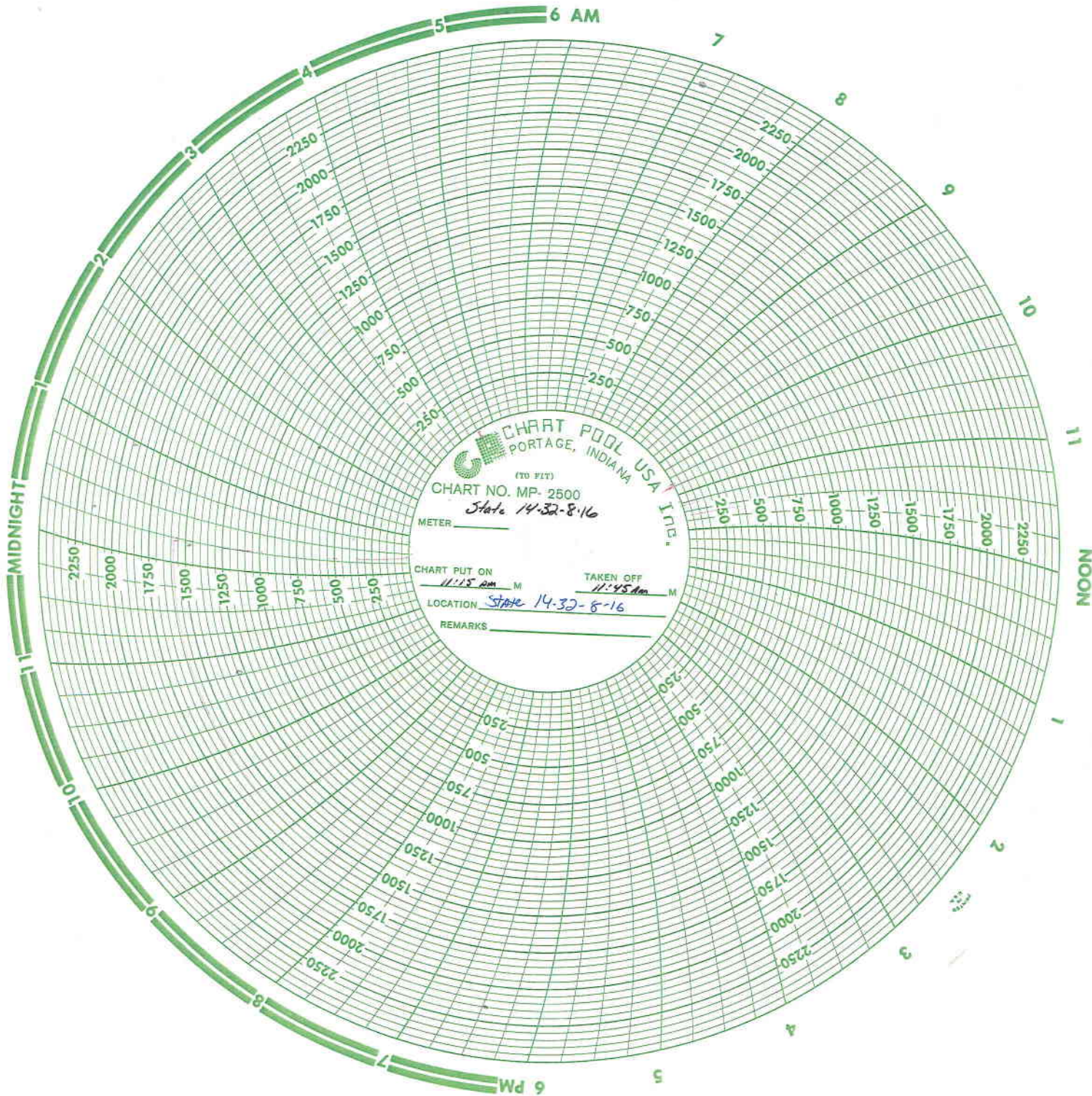
RECEIVED

DEC 22 2009

DIV. OF OIL, GAS & MINING

Signature of Witness: _____


Signature of Person Conducting Test: _____



RECEIVED

DEC 22 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-21836
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: STATE 14-32
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0810 FSL 0809 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 32 Township: 08.0S Range: 16.0E Meridian: S		9. API NUMBER: 43013310390000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/17/2014	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input type="text" value="5 YR MIT"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 70%;"> <p>On 11/14/2014 Richard Powell with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 11/17/2014 the casing was pressured up to 1364 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1704 psig during the test. There was not a State representative available to witness the test.</p> </div> <div style="width: 25%; text-align: right;"> <p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p>Date: November 25, 2014</p> <p>By: </p> </div> </div>		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A		DATE 11/20/2014

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 11/17/14 Time 11:00 am pm

Test Conducted by: Hal Richman

Others Present: _____

Well: State 14-32-8-16

Field: Monument Butte

Well Location: SW/NW Sec. 32, T8S, R16E

API No: 43-013-31039

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1363.8</u>	psig
5	<u>1363.8</u>	psig
10	<u>1364.0</u>	psig
15	<u>1364.0</u>	psig
20	<u>1364.0</u>	psig
25	<u>1364.0</u>	psig
30 min	<u>1363.6</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1704 psig

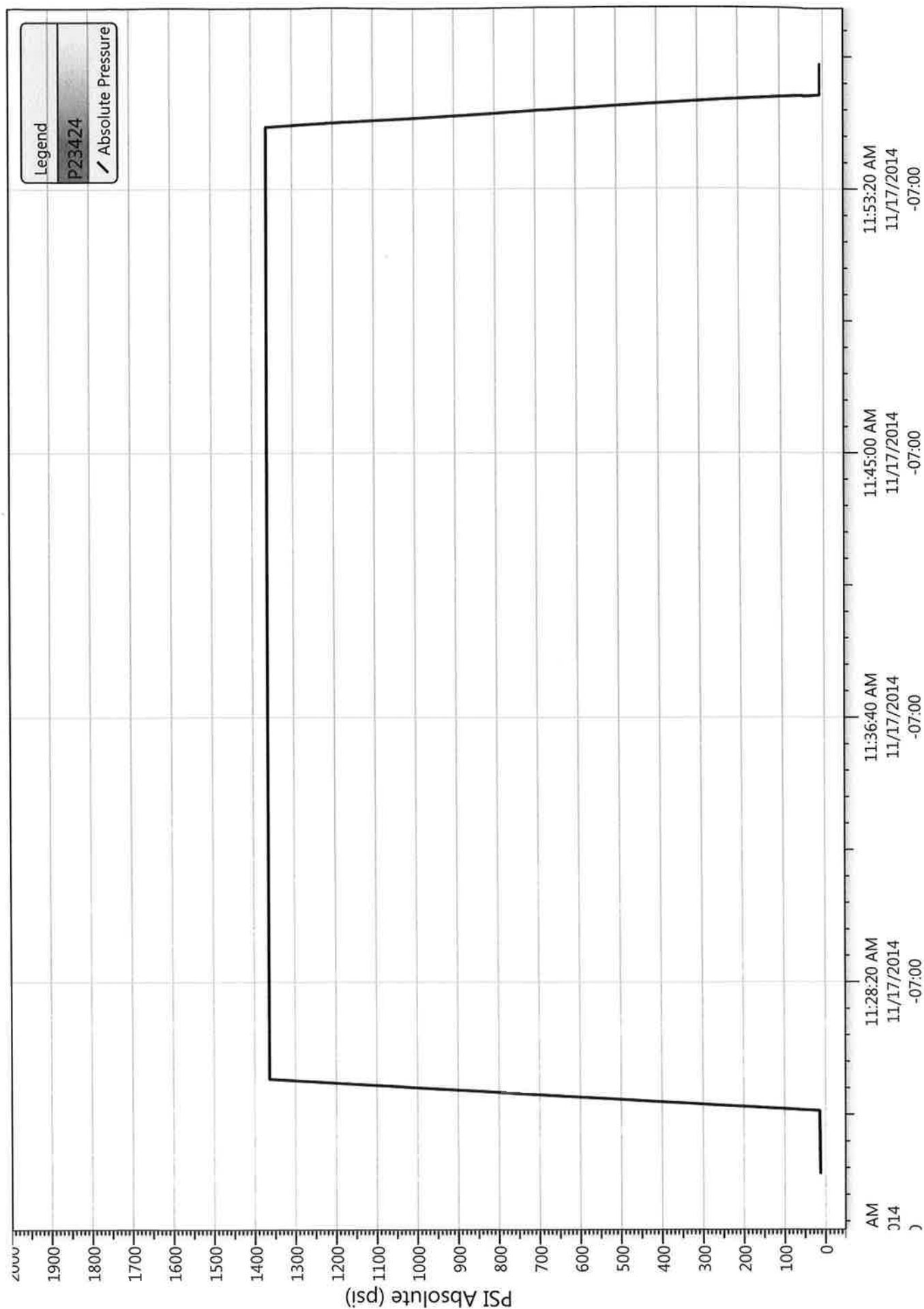
Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Hal Richman

STATE 14-32-8-16 (5 YEAR M.I.T. 11-17-14)

11/17/2014 11:21:11 AM



Spud Date: 4/24/85
 Put on Production: 6/15/85
 Put on Injection: 1/18/00
 GL: 5806' KB: 5820'

State #14-32-8-16

Initial Production: 75 BOPD,
 30 MCFD, 0 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: 7 Jts
 WEIGHT: 24#
 DEPTH LANDED: 288'
 HOLE SIZE: 10-1/4"
 CEMENT DATA: 190 sxs "A" 2% calcium choride, 1/4 # flocele

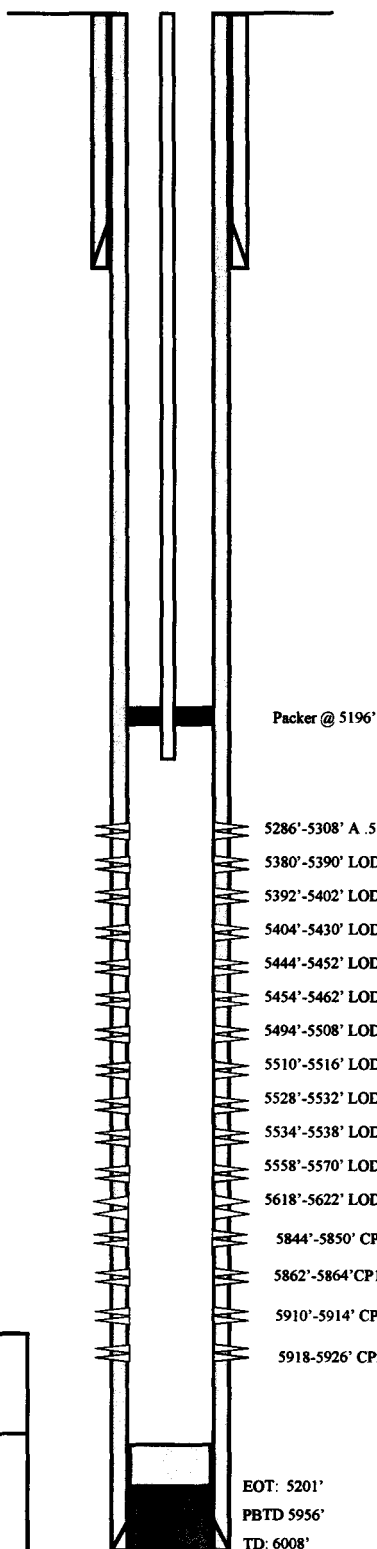
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: K-55
 WEIGHT: 17#
 DEPTH LANDED: 6005'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 316 sxs lightweight III-S

TUBING

SIZE/GRADE/WT: 2-7/8" / 6.5#
 NO. OF JOINTS: 160 jts 2 7/8" (5178.13')
 SN LANDED AT: 5192.13'
 PACKER: 5196.39'
 TOTAL STRING LENGTH: EOT @ 5200.63'

Injection Wellbore Diagram



FRAC JOBS

5/19/85 5380'-5622' Frac w/300,000# 20/40 sd in 76,000 gal YF3G/YF4G frac. Max press 2300 @ 60 bpm. Avg press 1750 @ 60 bpm. ISIP 1630. Started flowing on 18/64" ck. Flowed 102 bbls load wtr in 4-1/2 hrs.

11/29/88 5286'-5306' Frac w/84,000# 20/40 sd and 15,000# 16/30 sd. L eft 6000# in csg. screened off of 3200#. Used 926 bbls jelled fluid & 87 bbls flush. Max rate 3200 @ 30 bpm. Avg rate 2500. ISIP 2500.

1/14/00 Convert to injector.

6-28-05 5844'-5926' CP2 and CP5 frac as follows:
 Frac w/29,216#s of 20/40 sand in 264 bbls of Lightning 17 fluid. Broke @ 4783 psi. Treated w/ave pressure of 3392 psi @ ave rate of 14.2 BOM. ISIP 2220 psi.

6-30-05 MIT complete.

8/29/06 Re-completion (no new perfs)

10/14/08 Adapter Flange.

12/17/09 5 YR MIT

PERFORATION RECORD

Date	Interval	Holes
11/29/88	5286'-5306'	88 holes
5/16/85	5380'-5390'	20 holes
5/16/85	5392'-5402'	20 holes
5/16/85	5404'-5430'	52 holes
5/16/85	5444'-5452'	16 holes
5/16/85	5454'-5462'	16 holes
5/16/85	5494'-5508'	28 holes
5/16/85	5510'-5516'	12 holes
5/16/85	5528'-5532'	8 holes
5/16/85	5534'-5538'	8 holes
5/16/85	5558'-5570'	24 holes
5/16/85	5618'-5622'	8 holes
6/20/05	5918'-5926'	32 holes
6/20/05	5910'-5914'	16 holes
6/20/05	5862'-5864'	8 holes
6/20/05	5844'-5850'	24 holes

NEWFIELD

State #14-32-8-16
 810' FSL & 809' FWL
 SWSW Section 32-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31039; Lease #ML-21836